UNITED STATES

FORM APPROVED

April 2004)			Expires: March 31, 2007				
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM-0245247		
	IDRY NOTICES AND RE				, Allottee or Tribe Name		
Do not l abandor	use this form for proposals ned well. Use Form 3160 - 3	(APD) for such p	roposals.	na na	, intotto or into interest		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					r CA/Agreement, Name and/or No.		
1. Type of Well Oil Well□	☐ Gas Well☐☐ ☐ Other			8. Well Na	me and No.		
2. Name of Operator McEl	vain Oil & Gas Properties, Inc.			McElv 9. API W	ain 對 共子		
3a. Address 3b. Phone No. (include area code) 1050 - 17th Street, Suite 1800 Denver, Colorado 80265 303-893-0933					30-025-332 28997 10. Field and Pool, or Exploratory Area		
4. Location of Well (Foota	ge, Sec., T., R., M., or Survey Description) - (EK Delaware		
660' FSL & 1,980' FEL (SWSE) Sec. 25, T18S-R33E Unit 0				-	or Parish, State		
12. CHE	CK APPROPRIATE BOX(ES) T	O INDICATE NATU	JRE OF NOTI		R OTHER DATA		
TYPE OF SUBMISSI	1		YPE OF ACTI				
	Acidize	Deepen		ion (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclam	· ·	Well Integrity		
Subsequent Report	Casing Repair	New Construction		•	Other Notification of Water		
Final Abandonment	Iotice Change Plans Convert to Injection	Plug and Abandor Plug Back	Tempor ✓ Water I	rarily Abandon Disposal	Disposal following Recomplete		
12 D 7 D 1	Completed Operation (clearly state all pe						
following completion testing has been comp	r which the work will be performed or pr of the involved operations. If the operati leted. Final Abandonment Notices shall e is ready for final inspection.)	on results in a multiple con	mpletion or recon	apletion in a new interv	al, a Form 3160-4 shall be filed once		
Please refer to the	attached sheet pertaining to dispos	al of produced water f	rom the lease.				
RECEIVED JUN 17 2009				ACCEPTI	ED FOR RECORD 1N 2 2009		
HOBBSOCD				/s/ J	D Whitlock Jr		
				BUREAU O	F LAND MANAGEMENT BAD FIELD OFFICE		
				L	DAD FILED OF FIGE		
14 Thereby certify that	the foregoing is true and correct						
Name (Printed/Ty	ped)	Title	Senior Operat	tions Engineer			
Signature	a fine las	Date		05/12/2009			
	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE USE			
Approved by		Pet	PALEUM	ENGINERA	Date J U N 2 2 2009		
Conditions of approval, if	any, are attached. Approval of this not	ice does not warrant or		1/			
	olds legal or equitable title to those right	its in the subject lease	Office	KN.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McElvain Oil Gas Properties, Inc. Water Disposal from the EK Field Area

Water Disposal from the EK Field Area							
	Well Name	Average	TD 0	Water	Analysis		
A D1 //	Producing Zone	Water BPD	TDS mg/L	- pH	Chlorides mg/L	Sulfates	Water Storage Facility
API#	Location	БРИ	mg/L	þΠ	mg/L	mg/L	Water Storage Facility
30-025-27543	McElvain # 2 Bone Spring Formation NWSW Section 29, T18S-R34E	1.0	192,484	6.40	117,000	1,680	210 bbl fiberglass tank
30-025-39250	McElvain A # 2 Delaware Formation NWSW Section 29, T18S-R34E	<u>55.0</u>	212,211 ~	6.37	130,000	250	400 bbl fiberglass tank
	Average Total BWPD Production from lease NM 116166	56.0					
30-025-28997	McElvain # 4 Delaware Formation SWSE Section 25, T18S-R33E	115.00	249,818	6.88	156,000	1,300	400 bbl fiberglass tank
30-025-29051	McElvain # 5 Delaware Formation SWSW Section 25, T18S-R33E	35.00	259,275	6.50	161,000	760	400 bbl fiberglass tank
30-025-37948	McElvain # 6 Delaware Formation NWSW Section 25, T18S-R33E	2 00	269,023	6.50	166,000	1,400	400 bbl fiberglass tank
30-025-38040	McElvain # 7 Delaware Formation NWSE Section 25, T18S-R33E	3.00	212,841	6.50	131,000	1,680	400 bbl fiberglass tank
30-025-38012	McElvain # 8 Delaware Formation NWSW Section 30, T18S-R34E	40.00	265,136	6.30	163,000	1,840	400 bbl fiberglass tank .
30-025-38481	McElvain # 9 Delaware Formation SENW Section 25, T18S-R33E	<u>1.00</u>	260,460	6.40	161,000	1,280	400 bbl fiberglass tank
	Average Total BWPD Production from lease NM 0245247	196.00					

Water is trucked from the individual on-site water storage tanks to commercial disposal facilities as follows:

I&W, Inc. trucks to following the facilties:

Victory Services trucks to the following facilities

Primary.	I & W, Inc. Walter Solt State SWD # 1 SWD Well API # 30-015-25522 NWSW Sec. 5, T18S-R28E Eddy County, New Mexico Permit # SWD - 318	Primary:	Basin Alliance LLC State AJ # 1 SWD Well API # 30-025-28083 SWNE Sec. 33, T18S-R36E Lea County, New Mexico Permit # R-8166
Secondary:	Judah Oil, LLC Oxy T-Bone Federal # 1 SWD Weli API # 30-015-32122 NENW Sec. 33, T18S-R31E Eddy County, New Mexico Permit # SWD - 950	Secondary:	J. Cooper Enterprises, Inc. Anderson # 1 SWD Well API # 30-025-29962 SWSE Sec. 8, T20S-R37E Lea County, New Mexico Permit # R-12375