Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	T A S S Lease Serial No. NWELLS NM-116166 NM-116166 to re-enter an such proposals. 6. If Indian, Allottee or Tribe Name na					
SUBMIT IN TRIPLICATE- Other instructions of	na 7. If Unit or CA/Agreement, Name and or No.					
1. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator McElvain Oil & Gas Properties, Inc.	McElvain 'A' # 2 9. API Well No.					
3a. Address 3b. Phone I 1050 - 17th Street, Suite 1800 Denver, Colorado 80265 303-893-	No. (include area code) 30-025-39250 -0933 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 900' FWL (NWSW) Sec. 29, T18S-R34E	EK Delaware 11. County or Parish, State Lea County, New Mexico					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent report Final Abandonment Notice Change Plans Plug and Plug Bael 13. Describe Proposed or Completed Operation (clearly state all pertinent details, in If the proposal is to deepen directionally or recomplete horizontally, give subsurf Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) Please refer to the attached sheet pertaining to disposal of produced JUN 1-7 2009 HOBBSOCD	Abandon Recomplete Other Abandon Temporarily Abandon k Water Disposal cluding estimated starting date of any proposed work and approximate duration thereof. face locations and measured and true vertical depths of all pertinent markers and zones. No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days ultiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once r all requirements, including reclamation, have been completed, and the operator has					
 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) E. Reed Fischer 	Title Senior Operations Engineer					
	05/11/2000					
Signature Manufinger	Date 05/11/2009					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an						
States any false, fictitious or fraudulent statements or representations as to any matter (Instructions on page 2)	er within its jurisdiction.					

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	API#	Well Name Producing Zone Location	Mc⊨ivain 0 Water Dispos Average Water BPD	JII Gas Prop al from the E TDS mg/L	EK Field Are	a Analysis Chlorides mg/L	Sulfates mg/L	Water Storage Facility
, . -				ing/E	pii	ing/c	ing/L	Water eterage racinty
pm 116166 NM 116166	30-025-27543	McElvain # 2 Bone Spring Formation NWSW Section 29, T18S-R34E	1.0	192,484	6.40	117,000	1,680	210 bbl fiberglass tank
NM 116166	30-025-39250	McElvain A # 2 Delaware Formation NWSW Section 29, T18S-R34E	<u>55.0</u>	212,211	6.37	130,000	250	400 bbl fiberglass tank
		Average Total BWPD Production from lease NM 116166	56.0					
NM0245247	30-025-28997	McElvain # 4 Delaware Formation SWSE Section 25, T18S-R33E	115.00	249,818	6.88	156,000	1,300	400 bbl fiberglass tank
NM0245247	30-025-29051	McElvain # 5 Delaware Formation SWSW Section 25, T18S-R33E	35.00	259,275	6.50	161,000	760	400 bbl fiberglass tank
NMOZYSZY7	30-025-37948	McElvain # 6 Delaware Formation NWSW Section 25, T18S-R33E	2.00	269,023	6.50	166,000	1,400	400 bbl fiberglass tank
NM0345247	30-025-38040	McElvain # 7 Delaware Formation NWSE Section 25, T18S-R33E	3.00	212,841	6.50	131,000	1,680	400 bbl fiberglass tank
NMOBYSZYT	30-025-38012	McElvain # 8 Delaware Formation NWSW Section 30, T18S-R34E	40.00	265,136	6.30	163,000	1,840	400 bbl fiberglass tank
NM0745747	30-025-38481	McElvain # 9 Delaware Formation SENW Section 25, T18S-R33E	<u>1.00</u>	260,460	6.40	161,000	1,280	400 bbl fiberglass tank
		Average Total BWPD Production from lease NM 0245247	196.00					

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Water is trucked from the individual on-site water storage tanks to commercial disposal facilities as follows:

I&W, Inc. trucks to following the facilities:		Victory Services	Victory Services trucks to the following facilities			
Primary:	I & W, Inc. Walter Solt State SWD # 1 SWD Well API # 30-015-25522 NWSW Sec. 5, T18S-R28E Eddy County, New Mexico Permit # SWD - 318	Primary:	Basin Alliance LLC State AJ # 1 SWD Well API # 30-025-28083 SWNE Sec. 33, T18S-R36E Lea County, New Mexico Permit # R-8166			
Secondary:	Judah Oil, LLC Oxy T-Bone Federal # 1 SWD Well API # 30-015-32122 NENW Sec. 33, T18S-R31E Eddy County, New Mexico Permit # SWD - 950	Secondary:	J. Cooper Enterprises, Inc. Anderson # 1 SWD Well API # 30-025-29962 SWSE Sec. 8, T20S-R37E Lea County, New Mexico Permit # R-12375			

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