State of New Mexico

Energy Minerals and Natural Resources

Form C-101 May 27, 2004

District II

1301 W Grand Avenue, Artesia, NM RECEIVED

District III

1000 Rio Brazos Road, Aztec, NM 87410 JUN 18 2009 District IV 1220 S St Francis Dr , Santa Fc, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

| APP) | LICAT | IONF | OR PERMI | T TO D | RILI | L, RE- | ENTER | , DE | EEPEN | N, PLUGBA | CK | OR AD | D A ZONE | |
|--|--|--------------------------|-------------------------------|-----------|---|---------------------|-----------|-------------------------|---------------|--|--------|---|----------|--|
| Operator Name and Address Apache Corporation | | | | | | | | 00873 OGRIDMimbe | | | er | | | |
| 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 | | | | | | | | 30 025-06618 API Number | | | | | | |
| PropertyCode | | | | | | | | Name 6 Well No | | | | | il No | |
| 37346 | | | | linebry D | rınkar | d Unit | | | | | 1 | 077 | | |
| Funice: B1 | mehry-T | ubb-Dru | ProposedPool 1 skard North | | | | | | | 10 Prop | posed | Pool 2 | | |
| 13411100, 131 | Eunice; Blinebry-Tubb-Drinkard, North ⁷ Surface l | | | | | | | | Location | | | | | |
| UL or lot no J | Section 16 | 1 Township Range Lot ldn | | Feet fro | om the | the North/Southline | | Feet from the 1980 | Ea Ea | ast/Westline | Lea | | | |
| 8 Proposed Bottom Hole Location If Different From Surface | | | | | | | | | | | | | | |
| UL or lot no | Section | Townshi | | Lot | | Feet fr | | | outh line | Feet from the | Es | ast/Westline | County | |
| | | 1 | 1 | Α. | dditio | nal We | ell Infon | natio | on | encomment of the state of the s | 1 | | | |
| □ Work | Type Code | 0 | 12 Well Type C | | | | e/Rotary | | | | | und Level Elevation | | |
| 16 N | lultiple | | 17 Proposed De | pth | 18 Formation | | | | 19 Contractor | | 1 | ²⁰ Spud Date | | |
| Yes Depth to Gro | undwater | 60 | 529' | Distanc | Bli-Tu-Dri Distancefrom nearest fresh water well | | | | Distance fro | OPEN Distance from nearest surfacewater | | | | |
| | Synthetic | | milsthick Clay | Pit Vo | lume. | bbls | | Della | ngMethod | | | | | |
| | - | | _mistince Ciay i | | | | Ĩ | | - | | O1-bas | sed Gas/ | Arr 🗆 | |
| Closcd-Loop System Proposed Casing and Cement Program Proposed Casing and Cement Program | | | | | | | | | | | | | | |
| Hole Size Casing Size Casing weight/foot | | | | | | 1 | ting Do | | Sacks of C | ement | | Estimated TOC | | |
| No Change | | | | | Cuting Weight 1887 | | m 5° | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | WAA | | | | | | | | | _ | | |
| | | | | | • | | | | | | | | | |
| Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary Current Profile: Blinebry perforations fr/ 5565-5975', currently producing. Tubb perforations fr/ 6180-6290', below CIBP @ 6160'. Drinkard perforations fr/ 6391-6629', below CIBP @ 6366'. Apache proposes to re-open the Drinkard, and re-open and add perfs to the upper Tubb, via the following procedure: 1. MIRU pulling unit. Pull production equipment. DO CIBP @ 6160' and DO CIBP @ 6366'. CO to PBTD @ 6629'. 2. Perforate Upper Tubb at interval selected by engineer. 3. Isolate and acidize Drinkard. 4. Isolate and acidize Drinkard. 5. Isolate and acidize Blinebry. 6. Place well on production from Blinebry-Tubb-Drinkard per R-12538. | | | | | | | | | | | | | | |
| 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be | | | | | | | | | | | | | | |
| | | | | | | Approved | | 13 | Kassa | | _ | | | |
| Printed name Sophie Mackay Lophie Markay | | | | | | Title | PE | THOLE | UM ENGINE | SAS | | | | |
| Title | Engine | eering T | ech | - | | 1 | Approval | Date: | | 1 | Expira | ation Date | | |
| E-mail Addre | ss sophie | .mackay | @apachecorp.o | com | | | | N. | 232 | 009 | | - · · · · · · · · · · · · · · · · · · · | | |
| Date 06/ | 15/2009 | | Phone | (018)401 | 1861 | | Condition | nsof Ai | pproval At | ttached | | | | |

WELL DATA SHEET Last Update: 2-6-09

| , · | Lease Name: WBDV #77 (| State DA #3) API No: 30-025-066/8 |
|--------------------------|---------------------------------|---|
| | Location: <u>C-NW-SE</u> Sec 10 | 5 T-215, R-37E County: Lea ST: NM |
| | | Spud Date: <u>7-4-47</u> Well Elev: <u>3459</u> GL <u>10</u> KB |
| Toc | 580 | TD Date: 8-4-47 Completion Date: 8-8-47 |
| , , | Csg Size | TD: 6630' PBTD: 6/18' TOC: 2845'(+5) 1338' 364 - 213' 200 sx (circ) 185/8" Wt: 32/364 Grd: 5-55/N-80 Dpth: 2807' Cmt: 1550 sx |
| 4 | | Producing Formation: Blinebry |
| <u>70</u> | 2845 | Perfs: From <u>5565</u> to <u>5975</u> //spf to |
| | | to /spf to |
| | | IP:BOPD BWPD MCF/D |
| | | Well History: (See Attached) |
| | | |
| | Bline | he. |
| | Bline 5565 | 7 |
| <u>.</u> | 60 shot | ſ |
| | 5975 | |
| | | |
| | 6118 | |
| CEBP @ 6160 L/42 cmz. | Tub! | 7 |
| , . | Tubb 6180-62 | 90′ |
| | T T | 4 |
| CIBP e 6366 | 6331 | Well Equipment: |
| 4/35 cme | 639/ 93 G | 79, Pumping Unit: <u>(228-200-74</u> |
| | 6401,1015 | Motor Type: HP: POC: |
| | 6445,47,5 | 755, Tbg: 19/ Jts 23/8" Size 47.7" Grade |
| Drilledour | 6459,63,66 | MA @ SN @ 6008 TAC @ 5659 (4-24-0 |
| Model D pk1 C 6484' | . 1 | 9° Rods: <u>Z39-3/4*k</u> D |
| | 6629 | Pump: 2" x 3 x 16" (4-24-04) |
| | TD: 6630' Can Sizar | Ch" White Ch Cal Sec Dill Co. (C.) |
| | Csg Size: | 5½" Wt: 15.5# Grd: J-55 Dpth: 6630' Cmt: 500 5x |

| | WELL DATA SHEET Last Update: |
|--|---|
| Lease Name: WBD4 # 77 (S | tate DA #3) APINO: 30-025-06618 |
| 1986'S / 1986'E Location: <u>C-NW-SE</u> , See. 16, | T-215, 12-37 E County: Lea ST: NM |
| | Spud Date: 7-4-47 Well Elev: 3459 GL 10 KB |
| | TD Date: 8-4-47 Completion Date: 8-8-47 |
| 102 | .TD: 6630' PBTD: 6499' TOC: 2845 (4-5) |
| Csg Size: 7-5 | TOC: <u>1845</u> (45) 78" Wt: 32/36 # Grd: T-55/N-80 Dpth: <u>2807</u> Cmt: <u>1550 5x</u> |
| 786 2945' | Producing Formation: Blineby T.M. Drinkarl |
| /' | Perfs: From to /spf to |
| | to to to |
| | IP:BOPD BWPD MCF/D |
| | Well History: |
| | |
| | |
| | |
| | |
| Blinchay 5565' - 60 shats | |
| 2565 | |
| - bo shots | |
| 5975' | |
| Tubb_ | |
| 1 - 6140'-6290 | |
| | |
| Driahand | Well Equipment: |
| 1 0 0 1 1 1 1 1 1 1 | Pumping Unit: <u>C 228 - 200 - 74</u> |
| 6482, 36,39,43, | Motor Type: HP: POC: |
| \$454,63,66,77 | Tog: Lot Its L-78 Size J-55 Grade |
| | MA @ SN @ _6008' TAC @ 5659'(4-24-04) |
| 1129' | Rods: 239 - 3/4" KD |
| The second of | Pump: 2" x ? x (6' (4-24-04) |
| | |

TD: 6630' Csg Size: 5-12" Wt: 15.5 #Grd: 7-55 Dpth: 6630' Cmt: 500 sx

State of New Mexico

Form C-102

1625 N. French Dr., Hobbs, NM 88240 CE Minerals & Natural Resources Department District II

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATIONDIVISION
District III JUN 18 2009 1220 South St. Francis Dr 1220 South St. Francis Dr.

State Lease - 4 Copies Fee Lease - 3 Copies

Revised October 12, 2005

District III
1000 Rio Brazos Rd., Aztec, NM 87410
HOBBSOCD

Santa Fe, NM 87505

☐ AMENDED REPORT

| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | | | | NDED RE | EPORT | |
|---|-------------------------|--------------|----------------------------------|----------------|---------------|--|---------------|------------------|------------------|---------------|--------|--|
| | | | WELL LO | OCATIO | N AND ACR | REAGEDEDIC | CATIONPLA | T | | | | |
| 'API Number 30-025-06618 | | | 229 | Pool Code | 1 | Pool Name Eunice; Blinebry-Tubb-Drinkard, North | | | | | | |
| ' Property Code | | | | 'Property Name | | | | | | * Well Number | | |
| 37346 West E | | | Blinebry Drin | | 077 | | | | | | | |
| 'OGRID N 00873 | Apach | e Corporatio | *Operator Name poration (873) | | | | | | 'Elevation 3459' | | | |
| ¹⁰ Surface Location | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | e East/West line | | | County | |
| J | 16 21S | | 37E | | 1980 | South | 1980 | East | | Lea | | |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| UL or lot no. | ot no. Section Township | | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | | | County | |
| " Dedicated Acres | " Joint or | l Infill | " Consolidation | Code 6 Or | der No. | | I | 17-11-6-30-1 | <u> </u> | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

| 16 | | | | 17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order hereofore entered by the division |
|----|---|-------|-----|---|
| | | | | Signature Date Sophic Mackay Printed Name |
| | · | • | | 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey |
| | | 1980' | ,*, | Signature and Seal of Professional Surveyor Certificate Number |