

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 19 2009

HOBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29583 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 169 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>560'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Reactivate & Test GB Producer ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Rack up 4000' of 2-7/8" N-80 workstring. ND WH. POOH w/rods & pump. NU BOP. MIRU. POOH & scanalog production tubing out of hole.
- PU & RIH w/4-3/4" bit & scraper on 2-7/8" WS & clean out to 3865'(PBD). Circulate hole clean. POOH w/WS and LD scraper and bit.
- PU & RIH w/5-1/2" treating packer on 2-7/8" WS. Set packer at 3660'.

Procedure Cont'd on next page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/10/09

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Campbell, Jill TITLE DISTRICT 1 SUPERVISOR DATE JUN 23 2009

Conditions of Approval (if any):

Eunice Monument South Unit #169

Reactivate & Test Producer

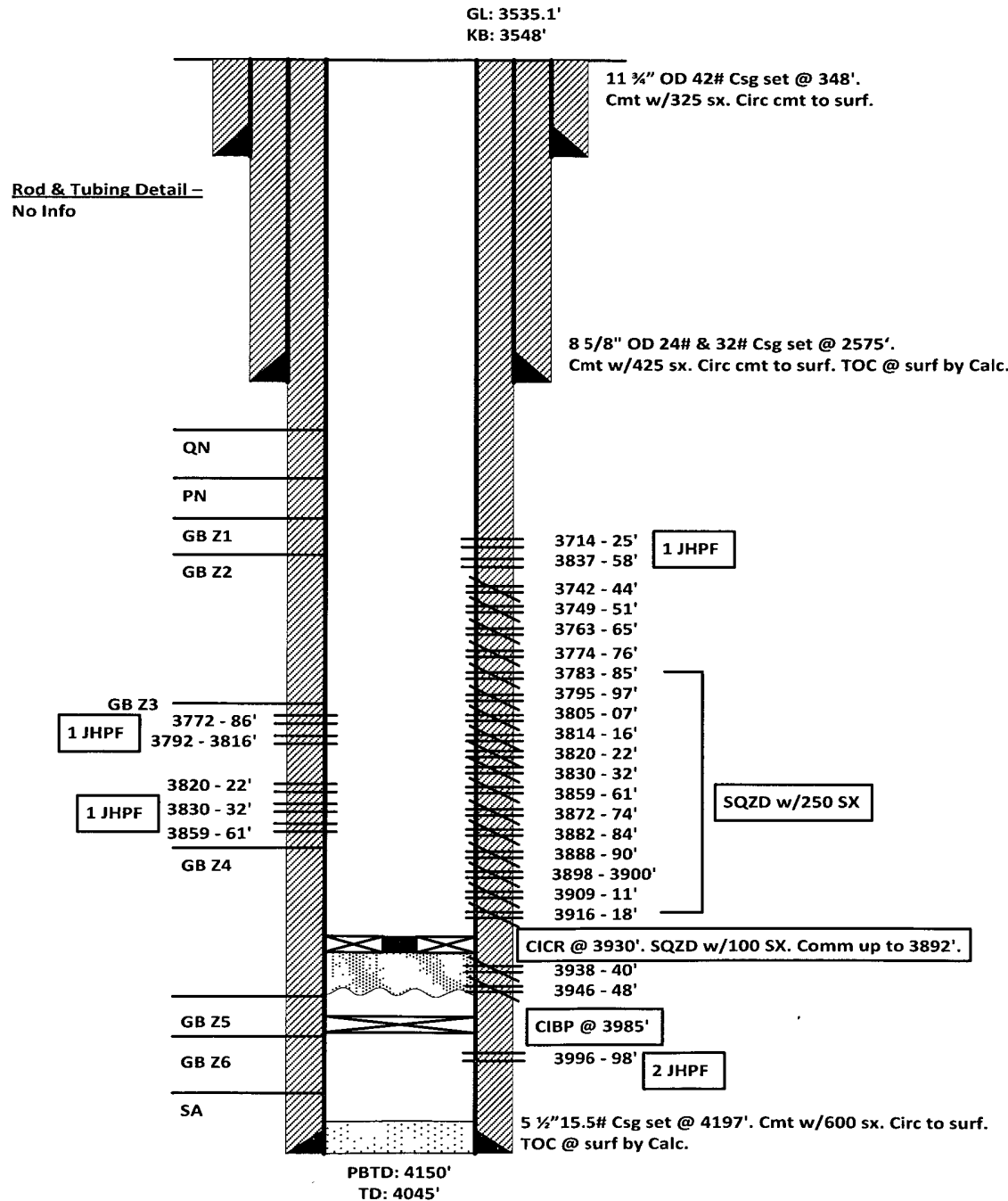
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4. MIRU acid company. Test lines to 4,000 psi. Treat the interval with **6000 gals of 15% NEFE 90/10 acid** in 5 stages dropping rock salt for block between each stage. Use the following pump schedule but adjust the volumes as necessary on job to achieve good block action:
 - a. 500 gals acid
 - b. 300 lbs rock salt in 4 bbls 9 ppg brine
 - c. 1,250 gals acid
 - d. 500 lbs rock salt in 10 bbls 9 ppg brine
 - e. 1,250 gals acid
 - f. 750 lbs rock salt in 15 bbls 9 ppg brine
 - g. 1,500 gals acid
 - h. 1,000 lbs rock salt in 20 bbls 9 ppg brine
 - i. 1,500 gals acid

[Total of 6,000 gals of 20% 90/10 Acid and 2,550 lbs rock salt]
5. RDMO..
6. RU swab and swab back acid load. Determine flow rate and oil cut.
7. POOH and LD WS and packer.
8. RIH with production the designed for 300 bfpd or better estimate derived from swab results. ND BOP.
9. NU WH. RIH with pump and rods. RWTP. RDMO PU.

Eunice Monument So. Unit #169

WELLBORE DIAGRAM



DATA

LOC: 660' FSL & 560' FWL, SEC 36-P, T-21S & R-36E

FIELD: EUNICE MONUMENT

FORMATION: GRAYBURG/SAN ANDRES

SPUD DATE:

API #: 30-025-29583

COUNTY/STATE: LEA, NM

CURRENT STATUS: PRODUCER

COMPLETION DATE: 06-26-86

INITIAL IP: 7 BOPD/ 206 BWPD

WELL HISTORY

COMPLETION DATA:

PERF 3996-98, 3946-48, 3938-40, 3916-18, 3909-11, 3898-3900, 3888-90' (2 JHPF).
ACDZ W/5000 GALS 15% NEFE & 45 RCNBS.

04-28-86: SET CIBP @ 3985'. RIH W/TBG. RTP. TEST 3888-3946'.

05-06-86: TR OIL/ 287 BW PLACE ON INACTIVE.

05-15-86: 5 BO/ 249 BW. RETURN TO INACTIVE.

06-05-86: SET CR @ 3930'. SWB TEST PERFS 3888'-3916' F/9.5 HRS. - 38 RUNS.
REC'D 0 BO / 163 BW. SFL=1400' FFL = 2200' FER 18 BPH. CMT SQZ PERFS 3938-48'
W/100 SX, COMM W/PERFS ABOVE 3888-3918'. TAG CMT @ 3892', DO TO 3929'.
PERF 3916-18, 3909-11, 3898-3900, 3882-84, 3872-74, 3859-61, 3830-32, 3820-22,
3814-16, 3805-07, 3795-97, 3783-85, 3774-76, 3763-65, 3749-51, 3742-44' W/2.5"
JHPF. ACDZ W/3000 GAL 15% NEFEA + 93 RCNBS. POP. CI AFTER CHEM SQZ.

06-19-86: 2 BO/240 BW/49 MCFG.

WORKOVER HISTORY:

08-87: CHEM. SQZD.

01-07-88: SET CICR @ 3778'. SQZD PERFS 3783-3918' W/175 SX. SPOT 75 SX
F/3037-3778'. SQZD PERFS 3742-3776'. TAG CMT @ 3125'. DO TO 3865'.

01-10-88: PERF 3792-3816, 3820-22, 3830-32, 3859-61, 3714-25, 3738-58, 3772-86
W/1 JHPF. ACDZ W/3750 GAL 15% NEFEA. SWB FOR 2 HRS. - 6 RUNS. REC'D
LIGHT TR OIL / 19 BW. SFL = 1500' EFL = 3100'. EST FER - 8 BPH.

09-89: CHEM SQZD.

12-21-07: LUFKIN MI & CHG'D SL FR 144" TO 100" TO LOWER CYCLES

ADDITIONAL DATA:

T/QUEEN FORMATION @ 3338'

T/PENROSE FORMATION @ 3498'

T/GRAYBURG ZONE 1 @ 3677'

T/GRAYBURG ZONE 2 @ 3725'

T/GRAYBURG ZONE 2A @ 3779'

T/GRAYBURG ZONE 3 @ 3817'

T/GRAYBURG ZONE 4 @ 3875'

T/GRAYBURG ZONE 5 @ 3951'

T/GRAYBURG ZONE 6 @ 3992'

T/SAN ANDRES FORMATION @ 4010'

KB @ 3548'