District III

District IV

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1625 N. French Dr., Hobbs, NM 882-PECEIVETTergy Minerals and Natural Resources District II District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztee, NM 87410 MAY 2 9 2009

1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD

State of New Mexico

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Chesapeake Operating, Inc.	OGRID#: 147179 /	
Address: P.O. Box 18496 Oklahoma City, OK 73154-04	496	
Facility or well name: Little Eddy Unit #7		
API Number: 30-025-32602	OCD Permit Number:	>
U/L or Qtr/Qtr G Section 5 Tow	vnship 21 South Range 32 East County: Lea	
Center of Proposed Design: Latitude 32.517150	Longitude -103.69330 NAD:	🛚 1927 🔲 1983
Surface Owner: X Federal State Private Tribal Tru	ist or Indian Allotment	
2.		
Operation: \square Drilling a new well \square Workover or Drilling (Applies to activities which require prior approval of a permit or notice of	intent) X P&A
X Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
Signs: Subsection C of 19.13.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site loc	ration, and emergency telephone numbers	
☐ 12 X 24 , 2 lettering, providing Operator's flame, site for ☐ Signed in compliance with 19.15.3.103 NMAC	auton, and emergency telephone nambers	
Za Signed in compitative with 1773.57105 1474.6		
Closed-loop Systems Permit Application Attachment Chec	cklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached attached.	to the application. Please indicate, by a check mark in the box, that the	documents are
X Design Plan - based upon the appropriate requirements	of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the appr		15 17 12 NIMAC
	e appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.1	15.17.13 NMAC
	API Number:	
Previously Approved Operating and Maintenance Plan 5.	API Number:	and the state of t
Waste Removal Closure For Closed-loop Systems That Ut	tilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.)	D NMAC)
Instructions: Please indentify the facility or facilities for the facilities are required.	e disposal of liquids, drilling fluids and drill cuttings. Use attachment if	more than two
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003	
	associated activities occur on or in areas that will not be used for future ser	
Yes (If yes, please provide the information below)		·
Required for impacted areas which will not be used for future		_
Soil Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate requir	d upon the appropriate requirements of Subsection H of 19.15.17.13 NMA	.C
Site Reclamation Plan - based upon the appropriate requirements	quirements of Subsection G of 19.15.17.13 NMAC	
6.		
Operator Application Certification:	lication is true, accurate and complete to the best of my knowledge and bel	iof
		ici.
Name (Print): Bryan Arrant	Title: Sr. Regulatory Compl. Spec.	
Signature: Buy hum	Date: 05/26/2009	
a mail addresse brush arrent@ahk aam	Talanhone: (405)025 2792	
e-mail address: bryan.arrant@chk.com Form C-144 CLEZ	Telephone: _(405)935-3782 Oil Conservation Division Page 1 c	N. 3
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7. OCD Approval: Permit Application (including closure plan) Closure	Plan (only)		
OCD Representative Signature:	7 Approval Date: JUN 2 3 2009		
Title: SISTRICT 1 SUPERVISOR	OCD Permit Number: PI-D1190		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \text{No} \)			
Required for impacted areas which will not be used for future service and oper Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	_		
e-mail address:	Telephone:		

Chesapeake Operating, Inc.'s Closed Loop System Little Eddy Unit # 7

Unit G, Sec. 5, T-21-S R-32-E Lea Co., NM

API#: 30-025-32602

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After plug and abandonment operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.