

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87402
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUN 19 2009

HOBO SOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26738 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Rodman Jones ✓
8. Well Number 6 ✓
9. OGRID Number 00778 ✓
10. Pool name or Wildcat Jalmat Yates 7 Rivers

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
BP America Production Company ✓

3. Address of Operator
P.O. Box 1089 Eunice NM 88231

4. Well Location
Unit Letter E : 1980 feet from the N line and 990 feet from the W ☒ line
Section 35 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3513.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check surface pipe for pressure - bleed off into containment. Record pressure and any fluid recovery on daily report. Kill well as necessary. Monitor well and assure it's stable.

2. ND WH, NU BOP. TOH with 2 3/8" production tubing.

3. TIH with CIBP on 2 3/8" tubing and set at 3120'. Load hole with fresh water. Test casing to 500 psi. Spot 300' cement plug from 3120' to 2820' using 30 sx Class C (producing zone plug, Base of Salt = 2946'). PU to 2750'. Circ hole w/ mud-laden fluid (9.0 ppg, 1250# gel/100 bbl).

Continued on Page 2.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 6/18/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only
APPROVED BY Mah C. Pritchard TITLE Comp. Officer DATE 06-23-2009
Conditions of Approval, if any:

Form C-103
Rodman Jones #6
30-025-26738
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4. TOH LD tubing to 1600'. Spot 500' cement plug from 1600' to 1100' using 50 sx Class C neat (Top of Salt = 1508', surface casing shoe = 1200'). PU to 800'. WOC 2 hours minimum. Tag plug; re-spot if necessary.
5. TOH LD tubing to 400'. Fill 5 ½" casing from 400' to surface with 40 sx Class C neat (estimated – pump until good cement returns).
6. TOH LD tubing. If necessary, fill 5 ½" casing with cement to 3' below ground level after LD tubing.
7. RD PU and clean location.
8. Dig out WH and cut-off casingheads to 3' below GL.
9. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Rodman Jones #6
Jalmat Field

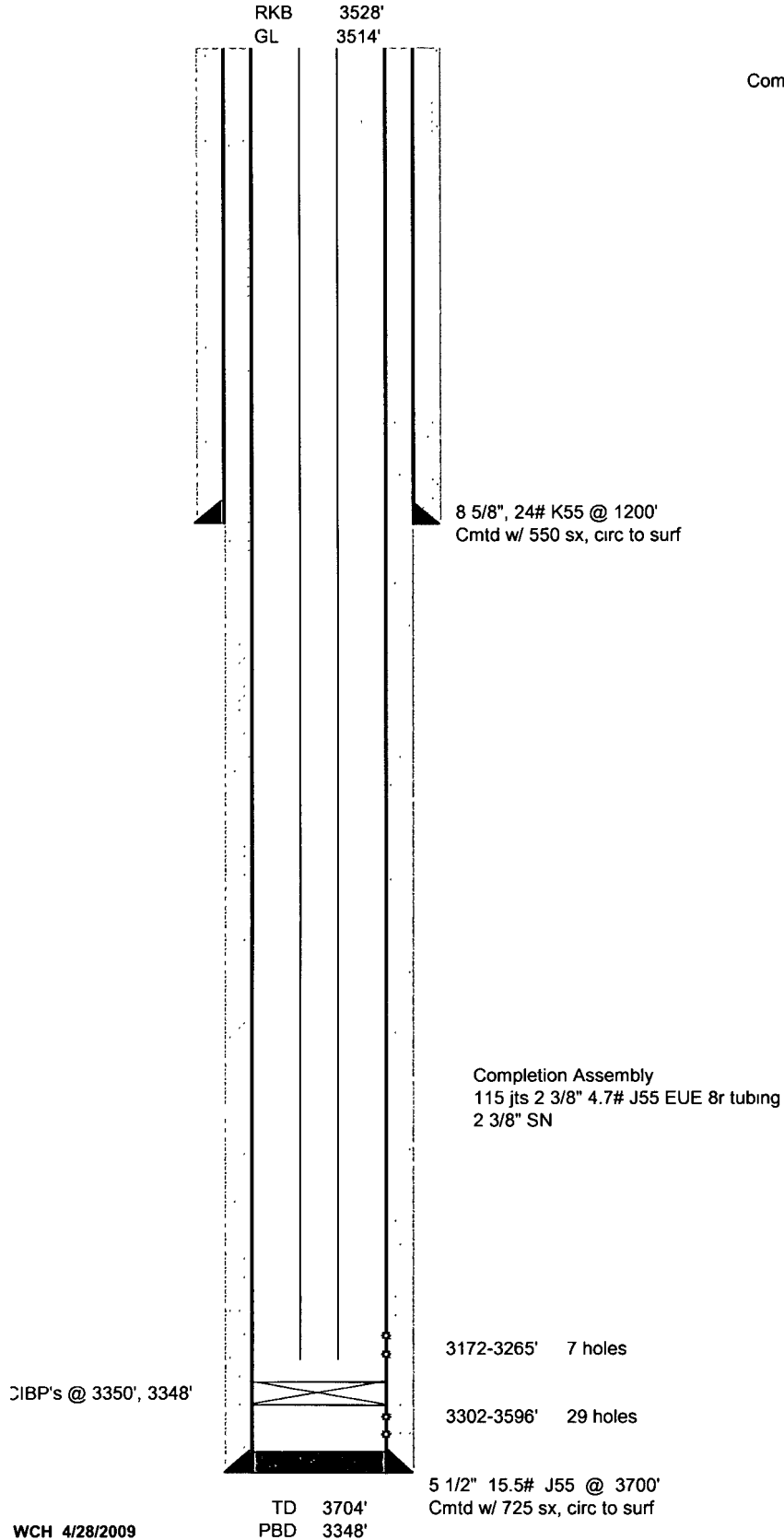
API No. 30-025-26738

1980' FNL & 990' FWL
Sec 35 - T22S - R36E
Lea County, New Mexico

Status 4-28-2009

**Event
Date**

Spud 3/21/80
Completed 5/8/80



WCH 4/28/2009

TD	3704'
PBD	3348'