

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-10506 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>Injection</i>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GP II Energy, Inc.		6. State Oil & Gas Lease No. B-934
3. Address of Operator PO Box 50682, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "M" State ✓
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 15 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377' DF		9. OGRID Number 8359 ✓
		10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs Reports.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe L. Compton
Joe Compton

TITLE

Agent

DATE

06-15-2009

Type or print name

E-mail address:

compton@gp2energy.com

PHONE:

432-684-4748

For State Use Only

APPROVED BY:

Tony W. Hill
Conditions of Approval (if any):

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 24 2009

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY
Lease STATE M # 15
Project P & A
ATTN JOE COMPTON

FAX
PUSHER ARTURO
BID \$0 00
Tracking # 09-5957-2

5/13/2009 10 HRS
SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - FLOW WELL DOWN - WORK ON # 70 WHILE WAITING - SDFD

10 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
1 Pump Truck 5 Day Initial Charge
1 Water truck priced per load FRESH (Stays on location)
1 Water truck priced per load BRINE (Stays on location)
1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge
1 Steel Pits per well

5/14/2009 10 HRS
SAFETY MEETING - START OUT WITH TUBING AND PACKER - GOT STUCK @ 1360' - WORK PACKER - PRESSURE UP ON BACK SIDE - WORK - NO LUCK - CALL OCD OK TO PUMP CEMENT - PUMP 55 SACKS DOWN TUBING - SDFD

10 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
55 Cement per sack (CLASS C)

5/15/2009 9 HRS
SAFETY MEETING - RIH AND TAG @ 1675' - CALL OCD - BACK OFF TUBING @ 1300' - RIH AND PERF @ 1300' - PUMP 25 SACKS - POH - WOC - SDFD

9 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
25 Cement per sack (CLASS C)
1 Perforating @ 4 shots per foot (0-10,000')(1st PERF)

5/18/2009 11 HRS
SAFETY MEETING - RIH TO TAG - NO TAG - CALL OCD - RESPOT 25 SACKS @ 1300' - POH - WOC - RIH AND TAG @ 846' - CALL OCD - RIH AND PERF @ 372' - POH - CIRCULATE 74 SACKS TO SURFACE - DIG OUT WELLHEAD - INSTALL DRYHOLE MARKER - CLEAN UP LOCATION - SDFD

11 Double derrick ng with 4 man work crew/hr
1 PUSHER /DAY
2 CREW TRAVEL TIME
74 Cement per sack (CLASS C)
1 Perforating @ 4 shots per foot same well (additional)