

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUN 22 2009

HOBBSOCD

OFFICE OF CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-24509
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 54
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
GP II Energy, Inc.

3. Address of Operator  
PO Box 50682, Midland, TX 79710

4. Well Location  
Unit Letter J : 1440 feet from the South line and 2570 feet from the East line  
Section 19 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3422' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs plugging procedure.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, [www.emnrd.state.nm.us/ogd](http://www.emnrd.state.nm.us/ogd).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L. Compton TITLE Agent DATE 06-15-2009  
Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

APPROVED BY: Carmy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 2009  
Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY  
Lease STATE M # 54  
Project P & A  
ATTN JOE COMPTON

FAX  
PUSHER ARTURO  
BID \$0 00  
Tracking # 09-5978-2

5/27/2009 10 HRS

SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - RIH WITH GUAGERING TO 3650' - POH - SDFD

4 Double demck rig with 4 man work crew/hr  
0 PUSHER /DAY  
0 CREW TRAVEL TIME  
1 Pump Truck 5 Day Initial Charge  
1 Water truck priced per load FRESH (Stays on location)  
1 Water truck priced per load BRINE (Stays on location)  
1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge  
1 Steel Pits per well  
1 Wireline run (additional)

5/28/2009 11 HRS

SAFETY MEETING - RIH WITH SCRAPPER TO 3542' - POH - RIH WITH CIBP TO 3525' - POH - TEST CASING - LEAKING AT SURFACE UNDER WELL HEAD - CALL OCD - RIH AND CIRCULATE PLUGGING MUD - SPOT 25 SACKS ON TOP OF CIBP - SDFD

11 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
1 4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline  
24 Salt gel per sack (50# SACK)  
25 Cement per sack (CLASS C)

5/29/2009 12 HRS

SAFETY MEETING - POH - RIH AND PERF @ 2500' - RIH WITH PACKER - TEST TO 500# - CALL OCD - LOWER TUBING - SPOT 25 SACKS @ 2560' - POH - WOC - RIH AND TAG @ 2359' - POH - RIH AND PERF @ 1250' - CALL OCD - PUMP 35 SACKS @ 1600# - WOC - POH - SDFD

12 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
60 Cement per sack (CLASS C)  
1 Perforating @ 4 shots per foot (0-10,000')(1<sup>ST</sup> PERF)  
1 4 1/2, 5 1/2 and 7" tension packers per well  
1 Perforating @ 4 shots per foot same well (additional)

6/1/2009 12 HRS

SAFETY MEETING - RIH AND TAG @ 1119' - POH - RIH AND PERF @ 352' - CALL OCD - RIH WITH TUBING TO 357' - SPOT 50 SACKS - POH - WOC - RIH AND TAG @ 185' - POH - RIH AND PERF @ 60' - CIRCULATE TO SACKS TO SURFACE - DIG OUT WELLHEAD - INSTALL DRYHOLE MARKER - CLEAN UP LOCATION - SDFD

12 Double demck ng with 4 man work crew/hr  
1 PUSHER /DAY  
2 CREW TRAVEL TIME  
75 Cement per sack (CLASS C)  
2 Perforating @ 4 shots per foot same well (additional)  
4 WELDER (4 hr minimum)  
4 BACKHOE (4 hr minimum)