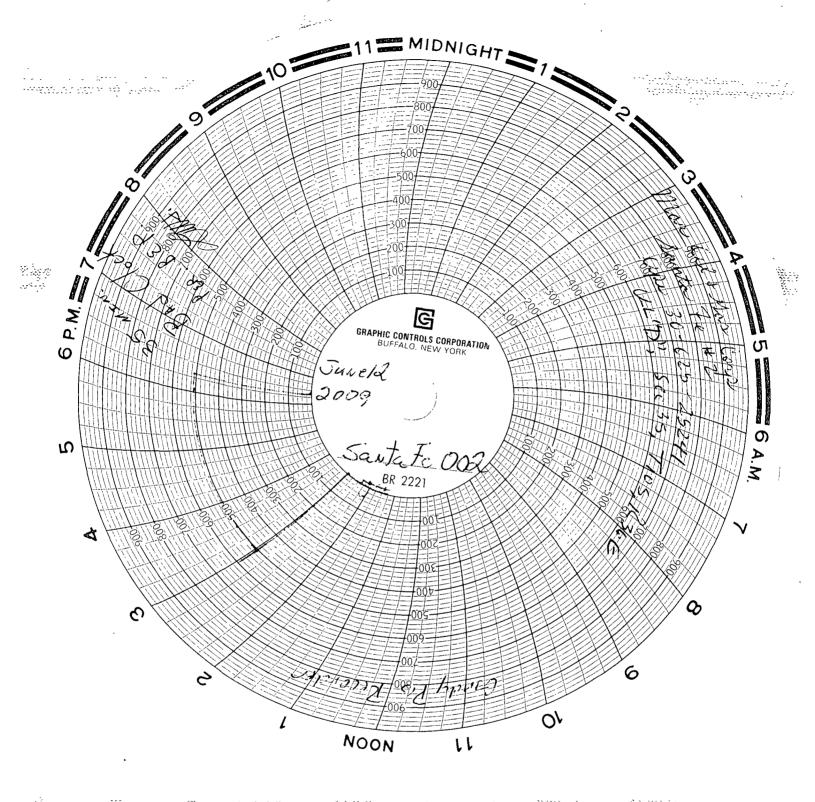
Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-25241
District II 1301 W. Grand Ave., Artesia, NM SEECE OF TONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 UN 22 2005 Santa Fe. NM 87505	STATE FEE S
District ty	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NILOBBSOCD 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Santa Fe 8. Well Number 002
1. Type of Well: Oil Well Gas Well Other SWD	
2. Name of Operator Mar Oil and Gas Corporation	9. OGRID Number 151228
3. Address of Operator	10. Pool name or Wildcat
PO Box 5155 Santa Fe, NM 87502	SWD; San Andres
4. Well Location	
Unit Letter D : 660 feet from the North line and 660	feet from theWestline
Section 35 Township 10S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF: .
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	r Job □
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
or recompletion.	
Existing perforations from 4968-4998ft covered with sand	
Ran 3 ½"8.81# J55 SJ flush joint casing to 4932ft	
Cemented w/ 300sx Class "C" cement x cement circulated to surface	
Drilled out cement and sand to PBTD 5016ft Run plastic coated AD1 tension packer with 1.900 internally plastic coated tubing	
Notified NMOCD of pending test	
Circulate with packer fluid x set packer at 4893ft x pressure test to 500psi for 30 minutes	
Return well to disposal service	
Enclosed original pressure chart	
Enclosed original pressure chart	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	
- 1 HClCDV CCILIV MAE DIG MICHIANOU ADOVE IS THE AND COMPREE TO THE DESIGN MV KNOWIEND	e and helief
	,
SIGNATURE SILLY E. Foreman	
SIGNATURE Billy E. Fruhentitle Foreman	DATE 6/20/2009
	DATE 6/20/2009
SIGNATURE Silly E. Frichard E-mail address: _billy@pwllc.n	DATE 6/20/2009 et PHONE: 432-934-7680
SIGNATURE Billy E. Prichard E-mail address: _billy@pwllc.n	DATE 6/20/2009 et PHONE: 432-934-7680



Perfs 4968' 49981 PICR 4893'

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