Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-29740
5. Indicate Type of Lease STATE ☐ FEE ☒ Fed
6. State Oil & Gas Lease No. NMNM84603X

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Central Corbin Queen Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection
8. Well Number 104
2. Name of Operator OXY USA Inc.
9. OGRID Number 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
10. Pool name or Wildcat Corbin Queen, Central
4. Well Location
Unit Letter A : 660 feet from the north line and 790 feet from the east line
Section 9 Township 18S Range 33E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3984.8' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Run MIT			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐**

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 6/18/09

E-mail address:

Type or print name David Stewart Telephone No. 432-685-5717

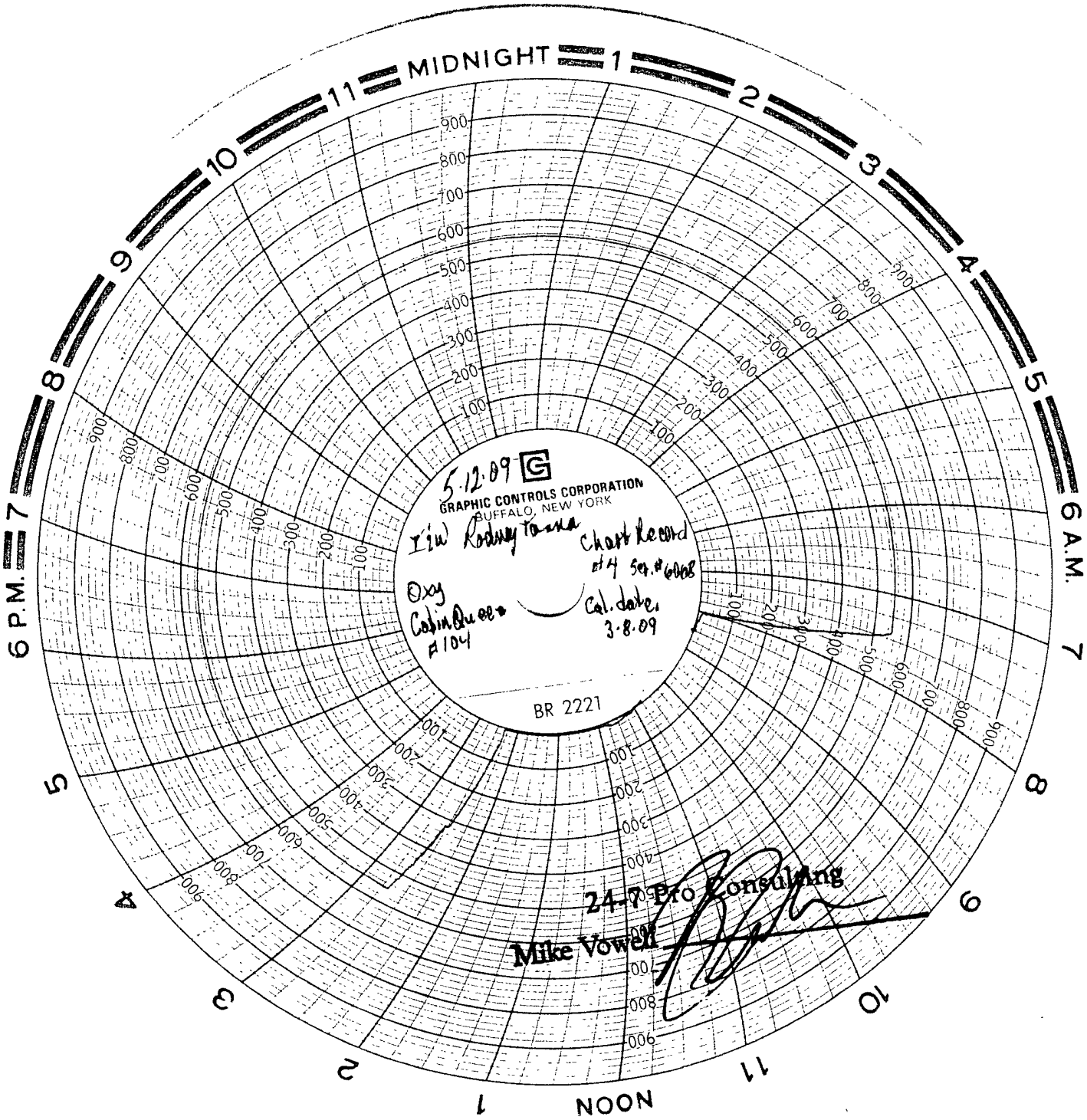
For State Use Only

APPROVED BY _____ TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 2009

Conditions of Approval, if any:

CCQU #104

Date	Remarks
5/5/09	MIRU, NDWH WORK PKR FREE PKR Nipple up 8 5/8 Larkin well flange and 7 1/16 3M manual BOP.
5/6/09	NU BOP NEW PIPE RAMS POOH W/ 129 JTS OF 2 3/8 J-55 4.7# DUOLINE TBG LD PKR 1ST 42 JTS JAD 10,000 DRAG R.I.H with 2 7/8 notch collar and 129 jts 2 3/8 J-55 douline tbg, tallying tbg in hole. Pick up 1 jt of 2 3/8 tbg tag fill @ 4,111' with 130 jt in hole 10' out on 130th jt push down 38' tag fill @4,149' with 131 jts 2 3/8 in hole 4' out on 131st jt try to get through could not lay down 2 jts Pooh with 129 jts of 2 3/8 J-55 douline tbg lay down notch collar.
5/7/09	Pick up 4 3/4" used bit, bit sub, two 3 1/2" DC's (BHA = 70') Tih w/ BHA (70') + 131 joints tag fill at 4,149' (tag yesterday at 4,111' & wrk dn to 4,149') RU POWER SWIVEL wash Iron sulfide scale & Junk from 4,149' to 4,190' companion flang jumped threads off larkin head at 800 psi- repair Nipple up Pu swivel -Continue cleaning well bore to from 4,190' to 4,194' Companion flang leaking REVERSE CIRC HOLE CLEAN LAY DN SWIVEL LAY DOWN ONE JT ND 7 1/16BOP/CHANGE OUT FLANGE NU BOP STILL UNABLE TO GET TEST, ND BOP, NUWH
5/8/09	Nipple down wellhead change out well head 5 1/2 x 8 5/8 larkin to new 5 1/2 x 8 5/8 larkin well head. Nipple up 8 5/8 larkin well flange adaptor and 7 1/16 3M manual BOP. Pick up power swivel clean iron sulfide from 4,194' to 4,213' stop making hole and bit would plug off. Made 19'. Reverse circulate hole clean lay down power swivel. Pooh with 132 jts 2 3/8 J-55, 2 - 3 1/2 DC's, bit sub and 4 3/4 bit found bit sub plugged with metal cuttings unplug bit sub. R.I.H with 70' of BHA and 132 jts 2 3/8 J-55 tbg. Pick up power swivel start to clean out fill from 4,213' to 4,301 clean 88' a total of 152' clean out. Have 48' of rat hole from PBTD 4,301 to bottom perf 4,253' reverse hole clean. Rig down power swivel. Lay down 5 jts to be above top perf 49'. R.I.H with 5 1/2 AD-1 packer and 100 jts of 2 3/8 J-55 douline tbg hydrotesting to 3,000 psi and inspecting douline
5/11/09	rubbers on collars ect. Continue to run packer and douline ran 29 jts with a total of 129 jts of 2 3/8 J-55 douline inspect and hydrotestesed to 3,000 psi in hole. (all 129 jts inspected and tested good no bad jts) Rig down tbg testers and douline equipment. Circulate 100 bbls of packer fluid at 1.8 bpm at 200 psi. Nipple down 7 1/16 3M manual BOP with a 8 5/8 larkin well flange. Set packer @ 4,095' KB with 12,000 tension and 118' above top perf 4,213'. Nipple up well head and production flow line. Test packer 550 psi leaking off 200 psi a min. Nipple down well head unset packer lay down 1 jt 2 3/8 set packer @4,063' - 150 above top perf with a total of 128 jts of 2 3/8 J-55 douline in hole. Nipple up well head. Test packer 550 psi for 30 mins good bleed off psi , change out tbg valve
5/12/09	RDMO CLEAN LOCATION


MIDNIGHT
NOON
6 A.M.
6 P.M.
5.12.09
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
r/w Rodney Tanna
Chart Record
#4 Ser.# 6008
Oxy
Cabin Queen
#104
Cal. date.
3.8.09
BR 2221
24-7 Pro Consulting
Mike Vowell