

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

FEB 11 2009

OIL CONSERVATION DIVISION

HOBBSDOCD

2220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38576 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI /
8. Well Number 001 /
9. OGRID Number 36785 /
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Class II Injection	
2. Name of Operator DCP Midstream, LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202	
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater <50 ft _____ Distance from nearest fresh water well >1000 ft _____ Distance from nearest surface water >1000ft _____	
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/19/2008 a mechanical integrity test was performed on the 7", 26ppf casing in preparation for a temporary abandonment. The casing was pressure tested to 600 psi. for 45 minutes and held OK. (See attached chart). Black Warrior Wireline set a drillable bridge plug at 8,650 ft and placed 8 Sx of cement (x 1.2 ft3/sx = 9.6 ft3) on top of it.

9.6 ft3 x 4.655 ft/ft3 (capacity of 7" 26ppf casing) = approx. 45 ft of cement. Tagged cement with tubing at 8,610 ft.

Plans are to install surface facilities and then re-enter the well for final completion at a later date.

This Approval of Temporary
Abandonment Expires 1-9-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jam TITLE Asset Manager DATE 2/10/09

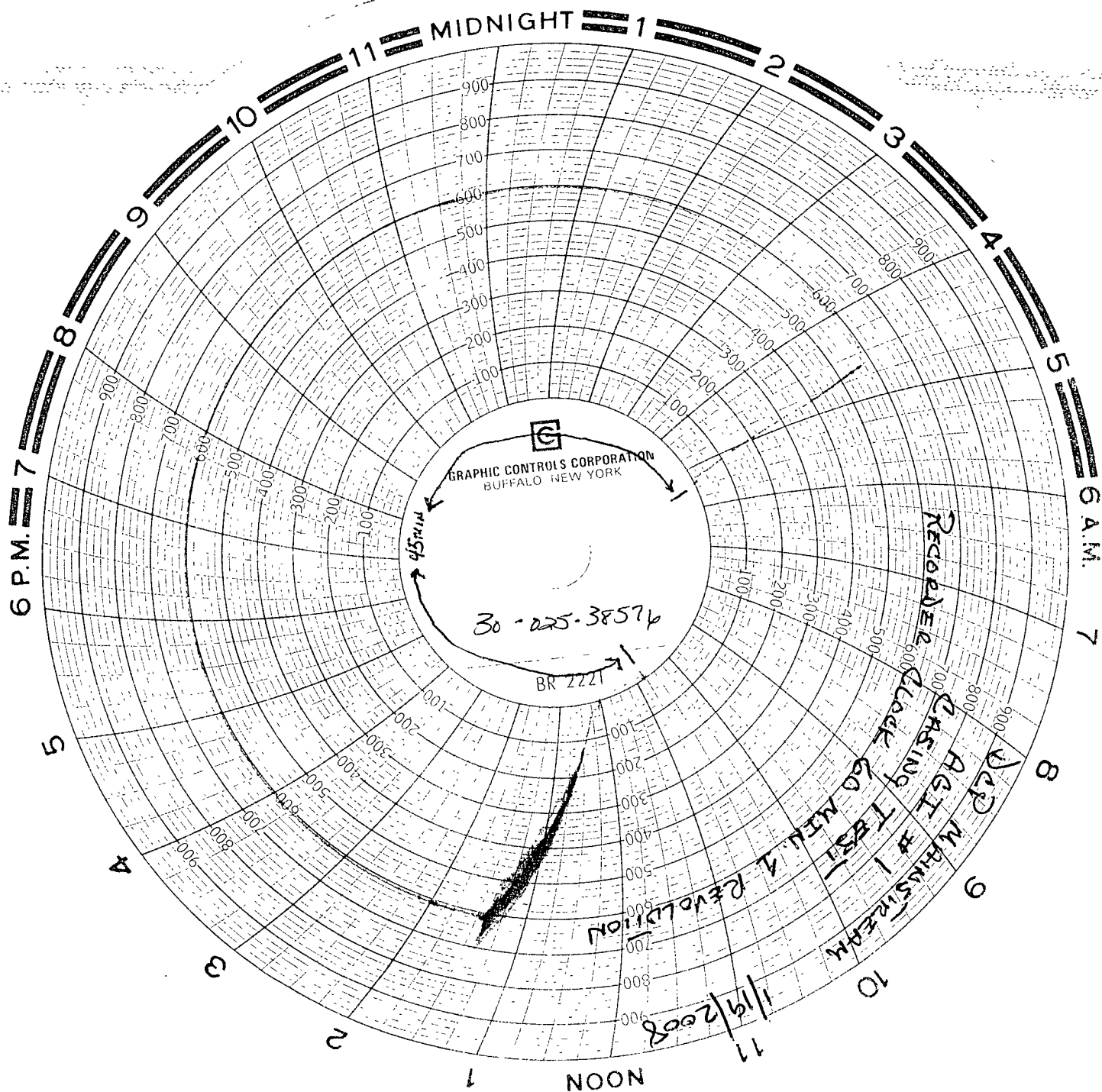
Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Sam M. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 2009

Conditions of Approval (if any):



1-19-2008

PUMP OPER.
Holly C. Rowe - Vista Services

Rich Lutz / NEW TEST
ENGINEERING