Submit To Appropriate District Office State of New Mexico District 1 1625 N French Dr. Hobbs. NM 88240									Form C-105 July 17, 2008									
1625 N French Dr., Hobbs, NM 88240 District II FEB 1 1 2000									1. WELL API NO.									
District III District III Oil Conservation Division											30-025-38576 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 874 HOBBSOCD1220 South St. Francis Dr.											2. Type of Lease STATE FEE FED/INDIAN							
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. V07530-0001								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										V0/530-0001								
4. Reason for filing:										5. Lease Name or Unit Agreement Name								
												6. Well Num	ber: 0	001	· · · · · · · · · · · · · · · · · · ·			
C-144 CLOS	nd the pla										l/or							
7. Type of Comp	letion: WELL [7 work	over □	DEEPI	ENING	□PLUGBACK	ĸПι	DIFFF	REI	NT RESERV	/OIR	OTHER						
8. Name of Opera	NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVO 8. Name of Operator											9. OGRID						
10. Address of O	DCP MIDSTREAM, LP 10. Address of Operator									36785								
370 17 TH ST, SU	ΓΙΕ 2500,	, DENVEI	R, CO 8020	02								WILDCAT						
12.Location	Unit Ltr		Section		hip	Range	Lot		Feet from		the	N/S Line	Feet from the		E/W Line		County	
Surface:	K	30		18S		37E				1980		S	1980		W		LEA	
BH:	K	30		18S		37E				1980		S 198		0	W		LEA	
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 11/20/2007 11/16/2007 11/20/2007									16. Date Completed (Ready to Produce 1/19/2008					1	17. Elevations (DF and RKB, RT, GR, etc.) 3736 GR			
18. Total Measured Depth of Well 9213 ft				9137	k Measured Depth			20. NC	20. Was Directiona NO		I Survey Made?			Type Electric and Other Logs Run L-LDT-CNL-GR, FMI, SW CORES				
	22. Producing Interval(s), of this completion - Top, Bottom, Name 8104-9213 LOWER BONE SPRINGS / WOLFCAMP																	
23.	7C	337777	OHELD /	200		ING REC	ORI	D (R	ep	ort all st	ring							
CASING SIZ 13 3/8"	LE		GHT LB./F 48 #/ft					HOLE SIZE 17 ½"			CEMENTING RECORD 475 sx			AMOUNT PULLED				
9 5/8"		40			4,212			12 1/4"			1,325 sx							
7"		26			9,120			8 3/4"			1,110 sx / 360 sx							
24.					LINI	ER RECORD	L				25.	1	TIRI	NG REC	CORD			
SIZE	TOP	ВОТТ				ENT	NT SCREEN						EPTH SET		PACK	ER SET		
26. Perforation	26. Perforation record (interval, size			and number)					27 ACID SHOT FR			ACTURE, CEMENT, SQUEEZE, ETC.						
8710-8730 ½",	100 shots	894	5-8975 1/2	", 150 s						INTERVAL		AMOUNT A						
8755-8765 ½", 50 shots 8985-9000 ½", 75 shots 8780-8795 ½", 75 shots 9045-9085 ½", 200 shots																		
8880-8900 ½", 100 shots 8925-8930 ½", 25 shots					8610 ft						DRILLABLE BRIDGE PLUG SET FOR T&A							
28.	- DATO (B					-	PRO	DDI	IC'	TION		<u> </u>						
Date First Produc	tion		Producti	on Met	hod (Flo	wing, gas lift, pi)	Well Status	(Pro	d. or Shu	t-in)			
			ļ									Tempor	raril	y Aba	ndone	d		
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For Test Period		Oil -	Oil - Bbl Ga		Gas	s - MCF		Water - Bbl.		Gas - C	Oil Ratio	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - M		- MCF	۱.,	Water - Bbl.		Oil Gr	Oil Gravity - API - (Corr.)		r.)								
29. Disposition of	Gas (Sol	d, used fo	r fuel, vent	ed, etc.)				L		· · · · · · · · · · · · · · · · · · ·			30.	Γest Witn	essed By	,		
31. List Attachme	nts									·								
32. If a temporary	pit was u	sed at the	well, attac	h a plat	with the	location of the	tempo	rary p	it.									
33. If an on-site b							•											
I havaha aanti	1 th ~4 41	10 inf	u osti a		1. 1	Latitude	· C			,	,	Longitude	C	- ,		NA	D 1927 1983	
I hereby certify Signature	y inai iri UD	ie injorn	nation sh	iown c	n both F I	rinted Name Kelly	jorm Ta	is tr	ue c In			to the best o Asse1 M			_		2/10/09	
E-mail Addres	s	10	—		-	-				* 16.	/	10000	, ,	7		Date	-11-101	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northw	Northwestern New Mexico				
T. Anhy1542	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt1653	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt2683	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2841	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers_3150	T. Devonian	T. Cliff House	T. Leadville				
T. Queen3783	T. Silurian	T. Menefee	T. Madison				
T. Grayburg_4167	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres_4655	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 5536	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_U 6125	T.Todilto					
T. Abo7641	T. Bone Springs_L 8104	T. Entrada					
T. Wolfcamp 9045	T.	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS				

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
				:			
				•			
			J				