

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

810 FNL 660 FEL NENE(A) Sec 34 T23S R37E

5. Lease Serial No.

NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E.C. Hill B

#1

Federal

9. API Well No.

30-025-10945

10. Field and Pool, or Exploratory Area

Teague Paddock-Blinebry

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECEIVED
JUN 23 2009
HOBBSOCD

See Attached

APPROVED

JUN 20 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/2/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DISTRICT 1 SUPERVISOR

Date

JUN 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E.C. HILL B FEDERAL #1

DATE	Remarks
5/15/09	MOVE IN RIG UP
5/18/09	NDWH, NUBOP RUN IN THE HOLE WITH 2 3/8" WORK STRING TAG CIBP @ 4815' ON JT. #154
5/19/09	RIG UP BASIC PUMPING SERVICE CIRCULATE W/ 130 BBLs. 10# MUD LADEN FLUID SPOT 25 SX CLASS "C" ON CIBP. @ 4815', CALC TOC @ 4666' POOH W/ TBG, RIH W/ 7" AD-1 PKR, SET @ 3515', RIH W/ WL & PERF @ 3800', RDWL EIR @ 1 BBL/MIN @ 1300 PSI, SQUEEZE 45 SX CMT, SHUT IN @ 775 PSI. REL & MOVE PKR TO @ 3076' RINH W/ WL TAG CMT @ 3620'. PUH & PERF @ 3375' EIR SQUEEZE 45 SX CMT W/ FULL RETURNS UP 9 5/8 X 7", SION, WOC
5/20/09	MOVE PACKER UP HOLE RESET @ 1802' RIH W/ WL, TAG CMT @ 3210'. PUH & PERF @ 2949', RDWL EIR, SQUEEZE 280 SX CMT W/ 2% CACL2 W/ FULL RETURNS UP 9 5/8 X 7", WOC 3 HRS MOVE PACKER UP HOLE RESET @ 973' RIH W/ WL TAG CMT @ 1980' PUH & PERF @ 1225', RD WL EIR, SQUEEZE 45SX CMT W/ 2% CACL2 W/ FULL RETURNS UP 9 5/8 X 7" POOH WITH PACKER, WOC, RIH W/ WL, TAG CMT @ 1015', PERF @ 372' CIRCULATE 120 SX CMT TO SURFACE, NDBOP, TOP OFF CASING, RDMO NIPPLE DOWN BOP, TOP OFF CASING