

RECEIVED

JUN 22 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-23810 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State /
8. Well Number 70 /
9. OGRID Number 8359 /
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg /

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator GP II Energy, Inc. /	
3. Address of Operator PO Box 50682, Midland, TX 79710	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> /	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs plugging procedure.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe L. Compton

TITLE

Agent

DATE

06-18-2009

Type or print name

Joe Compton

E-mail address:

compton@gp2energy.com

PHONE:

432-684-4748

For State Use Only

APPROVED BY:

Cory W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 24 2009

Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY
Lease STATE M # 70
Project P & A
ATTN JOE COMPTON

FAX
PUSHER ARTURO
BID \$0 00
Tracking # 09-5968-2

5/27/2009 10 HRS

SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - RIH WITH GUAGERING TO 3650' - POH - SDFD

- 4 Double derrick ng with 4 man work crew/hr
- 0 PUSHER /DAY
- 0 CREW TRAVEL TIME
- 1 Pump Truck 5 Day Initial Charge
- 1 Water truck priced per load FRESH (Stays on location)
- 1 Water truck priced per load BRINE (Stays on location)
- 1 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge
- 1 Steel Pits per well
- 1 Wireline run (additional)

5/28/2009 11 HRS

SAFETY MEETING - RIH WITH SCRAPPER TO 3542' - POH - RIH WITH CIBP TO 3525' - POH - TEST CASING - LEAKING AT SURFACE UNDER WELL HEAD - CALL OCD - RIH AND CIRCULATE PLUGGING MUD - SPOT 25 SACKS ON TOP OF CIBP - SDFD

- 11 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 1 4-1/2" 5-1/2" and 7" CIBP dumping 35' Cement w/ wireline
- 24 Salt gel per sack (50# SACK)
- 25 Cement per sack (CLASS C)

5/29/2009 12 HRS

SAFETY MEETING - POH - RIH AND PERF @ 2500' - RIH WITH PACKER - TEST TO 500# - CALL OCD - LOWER TUBING - SPOT 25 SACKS @ 2560' - POH - WOC - RIH AND TAG @ 2359' - POH - RIH AND PERF @ 1250' - CALL OCD - PUMP 35 SACKS @ 1600# - WOC - POH - SDFD

- 12 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 60 Cement per sack (CLASS C)
- 1 Perforating @ 4 shots per foot (0-10,000')(1st PERF)
- 1 4 1/2, 5 1/2 and 7" tension packers per well
- 1 Perforating @ 4 shots per foot same well (additional)

6/1/2009 12 HRS

SAFETY MEETING - RIH AND TAG @ 1119' - POH - RIH AND PERF @ 352' - CALL OCD - RIH WITH TUBING TO 357' - SPOT 50 SACKS - POH - WOC - RIH AND TAG @ 185' - POH - RIH AND PERF @ 60' - CIRCULATE TO SACKS TO SURFACE - SDFD

- 12 Double derrick ng with 4 man work crew/hr
- 1 PUSHER /DAY
- 2 CREW TRAVEL TIME
- 75 Cement per sack (CLASS C)
- 2 Perforating @ 4 shots per foot same well (additional)