Form 3160-5 (August 1999)

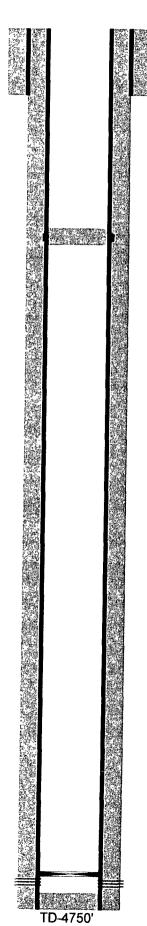
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS 1009				5. Lease Serial No. LC - 062300
SUNDRY NOTICES AND REPORTS ON WELLS 2009 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/o
1. Type of Well X Oil Well Gas Well Other 2 Name of Operator			8. Well Name and No. Cotton Draw Unit 75	
OXY USA Inc. 3a. Address		3b. Phone No. (<i>include area code</i>)		9 API Well No 30-025-27873
P.O. Box 50250, Midland, TX 79710-0250 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) 455 FNL 1980 FWL NENW(C) Sec 15 T25S R32E		Pac 11.		10. Field and Pool, or Exploratory Area Paduca Delaware 11. County or Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP				ILea / NM ^ DRT, OR OTHER DATA
TYPE OF SUBMISSION				
Subsequent Report Casing Repair New Co Change Plans Convert to Injection Plug Bac Convert to Injection Plug Bac Convert to Injection Convert details including estimates all perturent details including estimates.			cture Treat Reclamation Well Integrity w Construction Recomplete Other g and Abandon Temporarily Abandon g Back Water Disposal	
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspe TD-4750' PBTD-4635' Perfs. 8-5/8" 24# csg @ 355' w/ 400sx, 12 5-1/2" 14# csg @ 4750' DVT @ 1165' 1. RIH & tag CIBP @ 4635', M&P 50 2. M&P 25sx cmt @ 2821-2691' Com 3. M&P 25sx cmt @ 1215-1103' WOC- 4. M&P 25sx cmt @ 405-305' WOC-Ta 5. M&P 25sx cmt @ Surface 10# MLF between plugs	to the operation results in lotices shall be filed only ction.) -4686-4728' 2-1/4" hole, TOC' w/ 1100sx, 7-7	ond No. on the with BLM. a multiple completion or n y after all requirements, in CIBP-4635' -Surf-Circ /8" hole, TOC-Sur	ABIA. Required su ecompletion in a no cluding reclamatro SEE COI	bequent reports shall be filed within 30 days winterval, a Form 3160-4 shall be filed one, have been completed, and the operator had ATTACHED FOR NDITIONS OF APPROVAL
I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		
David Stewart			ulatory Anal	yst
Mr. S. S.	ODA OF 505	Date 6(
Approved by	SPACE FOR FEDE	RAL OR STATE OFF		IEOD Data III N A A DOGO
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the	nose rights in the subject	cont of o or	1 9UPERV	ISOR Date U N 2 4 2009
which would entitle the applicant to conduct operations the	reon.			

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc. - Current Cotton Draw Unit #75 API No. 30-025-27873



12-1/4" hole @ 355' 8-5/8" csg @ 355' w/ 400sx-TOC-Surf-Circ

7-7/8" hole @ 4750' 5-1/2" csg @ 4750' DVT @ 1165' 1st w/ 700sx-TOC-1160'-Circ 2nd w/ 400sx-TOC-Surf-Circ

Perfs @ 4686-4728'

2007-CIBP @ 4635'

OXY USA Inc. - Proposed Cotton Draw Unit #75 API No. 30-025-27873

25sx @ Surface

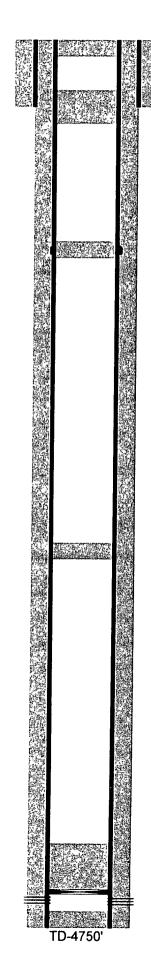
25sx @ 405-305' WOC-Tag

25sx @ 1215-1103'

25sx @ 2821-2691'

50sx @ 4635-4377'

2007-CIBP @ 4635'



12-1/4" hole @ 355' 8-5/8" csg @ 355' w/ 400sx-TOC-Surf-Circ

7-7/8" hole @ 4750' 5-1/2" csg @ 4750' DVT @ 1165' 1st w/ 700sx-TOC-1160'-Circ 2nd w/ 400sx-TOC-Surf-Circ

Perfs @ 4686-4728'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.