

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RECEIVED

JUN 23 2009

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a Address

5215 N. O'Connor Blvd ste 1500 Irving, TX 75039

3b Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL

23-25S-37E

Unit-7 ✓

5. Lease Serial No.

NM-0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Carlson Federal 4 ✓

9 API Well No.

30-025-29373 ✓

10. Field and Pool, or Exploratory Area

Langlie Mattix; 7 Rivers; QN; GB ✓

11. County or Parish, State

Lea County, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection)

5.05.09 MIRU, POOH w/ rods and pump worked on NDWH NU-BOP, RIW w/7" CIBP set @ 2875', pumped 120bbls fresh water w/corrosion inhibitor - Shut BOP - SDFD

5.06.09 RU Run Rotary Wireline, Dumped 20' cement on plug, set less than 35' due to proposed Seven Rivers perf at 2822', additional cement to be added at abandonment, pumped 23 bbls - found hole in well head right below production csg valves in cellar, patched.

5.08.09 Ran MIT on csg - pumped 5 bbls fresh water to load, pressured to 620# for 30 min. Marlan Deaton w/ BLM witnessed test. See attached chart and Wellbore diagram.

Cimarex has recompleation plans uphole Yates 2292-2524' and Seven Rivers 2670-2822'. Recompleation planned for 4th quarter. NOI to Recomplete will be sent in on a separate Sundry.

Cimarex requests TA status at this time.

After 12/1/09 the well must be online or plans to P & A must be submitted.

well approved to be TA until 12/1/09

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zeno Farris

Signature

Zeno Farris

Title

Manager Operations Administration

Date

June 15, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

CPE7

Date

6/22/09

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 24 2009



Cimarex Energy Co. of Colorado

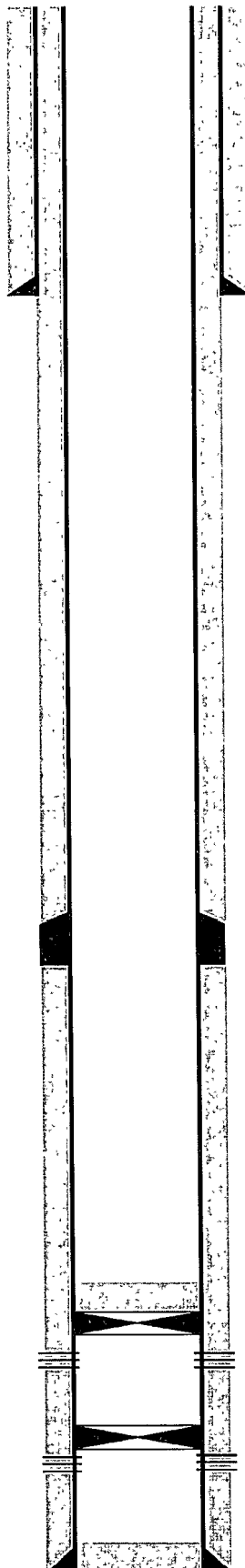
Carlson Federal #4

990' FSL & 990' FEL

Sec. 23, T-25-S, R-37-E, Lea Co., NM

S. Gengler

3/19/2009



9 5/8", 40# csg @ 435'
cmt @ 435' w/ 200 sx, cmt circ

DV Tool @ 2354'
cmt w/ 600 sx, cmt circ

Cmt @ 2855'
7' CIBP @ 2875'
Queen perms (2946' - 3161')

Cmt Retainer @ 3491'
Penrose perms (3531' - 3542')

5 1/2", 17# K-55 @ 3750' cmt w/ 250 sx, cmt circ
TD @ 3750'

