

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

JUN 19 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Byers B
8. Well Number 34
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs:Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631' RDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter B : 713 feet from the North line and 1840 feet from the East line
Section 4 Township 19-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Reg. Comp. Analyst DATE 6/18/09

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Whitaker TITLE Comp. Officer DATE 06-25-2009

Conditions of Approval (if any):

Plug and abandon Byers B No. 34 per the following procedure -

- 1) MI x RU plugging unit. Notify the OCD 24 hours in advance of move in.
- 2) Leave mud-laden fluid between plugs.
- 3) Tag plug at 6554'.
- 4) Set open-ended tubing at 6450' x spot 25 sx. to 6350'.
- 5) Set open-ended tubing at 5750' x spot 25 sx. to 5650'.
- 6) Perf with 4 shots at 4025'. Squeeze perfs with 50 sx. back to 3780'. WOC x tag to confirm top.
- 7) Set open-ended tubing at 3200' x spot 25 sx. to 3100'.
- 8) Perf with 4 shots at 2700'. Squeeze perfs with 45 sx. back to 2600'. WOC x tag to confirm top.
- 9) Perf both casings with 4 shots at 1725'. Squeeze perfs with 70 sx. back to 1625'. WOC x tag to confirm top.
- 10) Perf both casings with 4 shots at 441'. Squeeze perfs with 70 sx. back to 341'. WOC x tag to confirm top.
- 11) Perf both casings with 4 shots at 100'. Squeeze perfs with 70 sx. back to surface.
- 12) Cut off wellhead 4' below grade x weld labeled plate over casing.
- 13) RD plugging unit, remove anchors, x reclaim surface as required.

Plugged wellbore

OXY USA Inc.
BYERS B #34
30-025-24079
Lea Co , NM
06/16/2009

6/72 11-3/4" h40, 42 ppf @ 391' w/ 275 sks, circulated

TOC 476' est

Plug #9-Surface-Perf 2 strings & pump 70 sacks from 100' to surface

Plug #8-Surface casing shoe-Perf 2 strings & squeeze 70 sacks 441' to 341'-WOC & Tag to confirm

Perf @ 1930', sqz 350 sks, TOC 476' est
TOC 1977' est

Plug #7-Top Salt-Perf 2 strings & squeeze 70 sacks 1725' to 1625'-WOC & Tag to confirm

TOC 2754' est

Plug #6-Bottom Salt-Perf & squeeze 45 sacks 2700'-2600' WOC & Tag to confirm

Plug #5-Seven Rivers-Spot 25 sacks 3200'-3100'

6/72 8-5/8" h40, 24 ppf @ 3882' w/ 500 sks, TOC 1977' est
Perf 4125' sqz 330 sks, TOC 2754' est

Plug #4-Grayburg/San Andres/Casing shoe-Spot 50 sacks 4025'-3780'-WOC & Tag to confirm

TOC 4663' est

Plug #3-Blaine-Spot 25 sacks 5750-5650'

Plug #2-Tubb-Spot 25 sacks 6450'-6350'

PB w/ cement to 6554'
PB w/ sand to 6574'
CIBP @ 6599'
Perfs 6708-6928'

Plug #1 in place-Drinkard-tag to confirm

6/72 5-1/2" 14 ppf @ 7318' w/ 575 sks, TOC 4663' est

TD: 7318'

Current wellbore

OXY USA Inc.
BYRS B34B-4
30-025-24079
Lea Co., NM
06/16/2009

6/72 11-3/4" h40, 42 ppf @ 391' w/ 275 sks, circulated

TOC 476' est

Perf @ 1930', sqz 350 sks. TOC 476' est
TOC 1977' est

TOC 2754' est

6/72 8-5/8" h40, 24 ppf @ 3882' w/ 500 sks, TOC 1977' est

Perf 4125' sqz 330 sks, TOC 2754' est

TOC 4663' est

PB w/ cement to 6554'
PB w/ sand to 6574'
CIBP @ 6599'

6/72 5-1/2" 14 ppf @ 7318' w/ 575 sks, TOC 4663' est

TD 7318'

6/11 mi&ru pu, nd wh, nu bop, tooh w/ kill string,
tst csg ok, mi&unload workstring, sion
6/12 chk psi ok, th w/ pkr to 2121, tst below 2121 lkd,
tst above lkd, th w/ pkr to 4856, tst below lkd, above lkd,
tooh w/ pkr, rih w/ wireline, dumped 20' cmt on cibp, sion
6/15 tst csg, lkd, can't find overall interval, tooh, ld
ws, rd & mo pu, will P&A