

RECEIVED

JUN 22 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-26870 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jalmat Yates Unit ✓
8. Well number	26 ✓
9. OGRID Number	229137 ✓
10. Pool name or Wildcat	Jalmat; Tan - Yates - 7 Rivers ✓

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION ✓	
2. Name of Operator C.O.G. Operating L.L.C ✓	
3. Address of Operator 550 W. Texas, Ste. 1300 Fasken Tower II Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>2600</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>West</u> line ✓ Section <u>18</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,137.9'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil _____ Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MI RU. ND WH. NU BOP. Lay down production equipment.
- 2) Set CIBP @ 2,765'. Mix & Circulate hole w/ MLF.
- 3) Spot 30sx cmt @ 2,765' to 2,400'.
- 4) 1,900' to 1,500' - 45sx cmt.
- 5) 1,200' to 850' - 40sx cmt.
- 6) 600' to surface - 50sx cmt.
- 7) Verify cmt @ surface.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Minear TITLE Operation Supervisor DATE 6/18/2009

For State Use Only

APPROVED BY: Mark Whitaker TITLE Comp. Officer DATE 06-25-2009

Conditions of Approval (if any):

# COG Operating LLC

*AFTER*

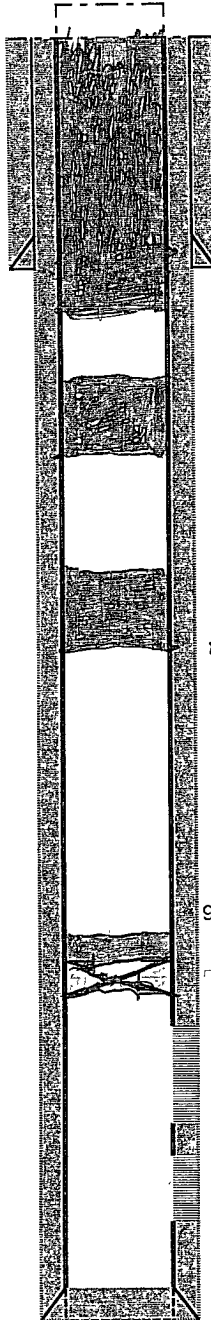
Lease & Well # Jalmat Yates Unit #26

Lea County., NM

Sec 18, T25S, R37E, 2600 FNL & 50 FWL

Spud - 8/8/1980

Elevation - 3138.' GR



*cap off well cnt if needed*

8 5/8" 24# K-55 @ 429, c/w 300 sx C, circ.

*600' TO SURFACE 50 SAKS <sup>cm</sup>*

*1200' TO 850' 40 SAKS. cm*

*1900 TO 1500' 45 SAKS. cnt.*

91 jts 2 3/8" IPC tbg

*C.I.B.P.  
2765' CAP 30 SAKS cnt TO L. 2400'*

## Yates

2865 - 2980' 57 holes

Acidized w/4800 gal 15% NEFE

3002 - 3092' 18 holes

Acidized w/1500 gal 15% NEFE

PBTD - 3433'

4 1/2" 10 5 # @ 3500', C/w 1150 sx 35/65/6, 300 sx C, circ.

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*Be Fore*

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