Conder 23, 2007 Conder 24,	Submit 2 Copies To Appropriate District Office	State of New M			Form C-103	
Substitute Sub		Energy, Minerals and Natural Resources ench Dr., Hobbs, NM (1997)		October 25, 2007 WELL API NO. 30-025-33980		
Santa Fc, NM 87505 Santa F	District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Hoover 32 1. Type of Well:	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505					
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESEXVOIR. USE "PROPLICATION FOR PERMIT" (FORM C-19) FOR SUCH PROPOSALS	87505		C	7 Logga Nama an	Heit Agreement Name	
1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hoover 32		
Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496 4. Well Location Unit Letter P 950' feet from the South line and 495' feet from the East line Section 32 Township 17S *Range 35E.* NMPM County Lea 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3951 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: Location is ready for OCO inspection after P&A At 18 Jp is have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease, the battery and pit location(s) have been remediated in compliance with OCD rules are not as a marker at least 4" and the production equipment and junk have been removed from non-retrieved flow lines and pipelines. There is a power pole that its Lea County Electrics' on the south side of the location. When all work has been completed, return this form to the appropr	1. Type of Well: XOil Well Gas Well Other			,		
Oklahoma City, OK 73154-0496. 4. Well Location Unit Letter P : 250	2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179		
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Section 32						
3951'GR						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and all loties on the operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and all other materials have been addressed as per OCD rules. All metal bolis and other materials have been addressed as per OCD rules. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and all olies and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal bolis and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned i	3951' GR					
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OTHER:						
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TYPE OR PRINT NAME Bryan Arrant E-MAIL: bryan.arrant@chk.com PHONE: (405)935-3782 APPROVED BY: TITLE (OMOLIQUE Olliver) DATE 6/24/2009						
APPROVED BY: Maley I Brown TITLE Compliance Office Date 6/24/2009	SIGNATURE /	TITLE S	enior Regulatory Cor	mpl. Sp. I	DATE <u>06/17/2009</u>	
APPROVED BY: Maley I Stown TITLE COMPLIANCE Office Date 6/24/2009		E-MAIL:	bryan.arrant@chk.c	com Pl	HONE: (405)935-3782	
	APPROVED BY: Waley LL	OWN TITLE	ompliance	Officer	date <u>6/24/20</u> 09	