Submit 3 Copies To Appropriate District Office State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NMR CENTER Energy, Minerals and Natu	al Resources WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION	DIVISION 30-025-06814	/
District II 1301 W Grand Ave, Artesia, NM 88210, 18 2009 1220 South St. Francisco Rd. Artes NM 87410	cis Dr. 5. Indicate Type of STATE	TLease FEE
District III 1000 Rio Brazos Rd., Aztec, NM, 87410 District IV 1320 S. St. Francis Dr. Sonte Fe, NM 87	6. State Oil & Gas	Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A J.N. CARSON NC	Unit Agreement Name
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number	;
2. Name of Operator	9. OGRID Number	4323
CHEVRON U.S.A. INC. 3. Address of Operator	10. Pool name or V	Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	HARE SIMPSON	
4. Well Location		
Unit Letter J: 1874 feet from the SOUTH line and 2086 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3444'GL		
12 Charle Ammongiata Pay to Indicate Nature of Nation Papart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		ALTERING CASING PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	,	
OTHER:	OTHER: CLEAN OUT & RE-FRAC	& TA WITH CHART
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 4-20-09: MIRU. 4-21-09: LATCH ON RODS. WORK ON STUCK PUMP. 4-22-09: COULD NOT REL TAC. FREE PT TBG		
ABOVE TAC 100# @ 7001, 10% @ 7004. CHEM CUT TBG @ 7018. 4-23-09: REL TAC. TOF @ 7018. 4-24-09: LATCH ON		
FISH. MOVE FISH UP HOLE 2'. REL FISH. 4-25-09: TAG TOF @ 7353. LATCH ON FISH. 4-26-09: MOVE FISH UP HOLE 4'. REL OFF TOF @ 7353. 4-27-09: SLIP OFF FISH. 4-28-09: BREAK CIRC @ 4025' W/FOAM. WH LEAKING. TIH W/RBP &		
SET @ 4990. CIRC W/200 BW. 4-29-09: SET RBP @ 1007. DUMP 4 SX DN CSG. WASH SAND OFF. REL RBP. 4-30-09: TIH &		
WENT OVER FISH @ 7353. C/O TO 7408. 5-01-09: WASH OVER TO 7486. CUT TBG @ 7473. 5-03-09: TAG FILL @ 7465. C/O		
TO 7697. 5-04-09: LATCH ON FISH @ 7535. PERF 7386-96,7406-16,7426-36,7446-56,7466-76, (200 HOLES) 5-05-09: SET PKR @ 6009. 5-07-09: FRAC W/1071 BBLS ACID. 5-08-09: TAG @ 7333. BTM PERFS COVERED W/SAND (7386-7503)REL PKR.		
5-09-09: C/O 7331-7699. 5-11-09: TAG @ 7648. 5-12-09: TAG SAND @ 7647.TAG @ 7642. C/O TO 7699. TAG SAND @ 7687.		
*****CONTINUED ON NEXT PAGE***** Th	Approval of Temporary	11-2011
Ab	andonment Expires	
Spud Date: Rig Release Da	te:	
		_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (WISC FUNKER TON) TITLE REGULATORY SPECIALIST DATE 06-17-2009		
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375 For State Use Only		
APPROVED BY: Conditions of Approval (if any): DISTRICT 1 SUPERVISOR DATE JUN 2 6 2009		

5-13-09: TOF @ 7668. 5-14-09: BREAK CIRC W/FOAM @ 5000'. 5-15-09: TAG FILL @ 7614. CLN DN TO TOF & CIRC SAND OUT OF WELL. LATCH ONTO FISH. 5-16-09: SET RBP @ 7590. 5-17-09: TAG SAND @ 7582. 5-18-09: SET PKR @ 7289. REL PKR. 5-19-09: SET PKR @ 6008. REL PKR. SAND ON PKR. SET PKR @ 6894. REL PKR. 5-27-09: TAG SAND @ 7490. C/O TO 7707. 6-02-09: TAG FILL @ 7532. 6-03-09: EASY DRILLING 7532-7668. HARD DRILLING 7668-7682. FELL THRU @ 7682. EOT @ 7698. 6-04-09: TIH W/23 JTS — EOT @ 7759. SET PKR @ 7305. SWABBING. 6-06-09: PU PRISM LOGGING TOOLS. TAG FILL @ 7490. SET CIBP @ 7750 W/10' CMT ON TOP. REL PKR. 6-07-09: BREAK CIRC @ 7460. C/O 7477-7782. FELL OUT OF SAND @ 7760. 6-08-09: SET CIBP @ 7740.CALLED JOHN HARRISON, NMOCD, OF INTENT TO TA. DUMP 35' CMT ON TOP OF CIBP TO PUT US @ 7705. TIH W/2 CIBP & SET @ 7310. 6-09-09: TIH W/TBG TO 7303. SET PKR @ 7300. TEST CIBP @ 7310. TEST CSG & OLD SQZD PERFS 7072-7277. TEST PERFS TO 500- HELD. SET PKR BELOW SQZ PERFS 5090-5262 & SET PKR @ 5296. REL PKR. RESET PKR @ 5358. 6-10-09: SET PKR @ 5045. REL PKR. SET PKR @ 6097. REL PKR. ,PKR @ 5541, PKR @ 5478, PKR @ 5418, PKR @ 5388. CSG LEAK FR 5041-5418.

6-11-09: TIH W/CIBP & SET @ 5041. PRETEST CIBP TO 500 PSI FOR 15 MINS. HELD.

MIT ON CIBP TO 500 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). (NMOCD WAS NOTIFIED ON 6-10-09) RIG DOWN. FINAL REPORT

WELL IS TEMPORARILY ABANDONED.

