GUIDELINES FOR PROCESSING APD FOR WELL IN POTASH AREA -- R-111-P

BLM approves federal wells in potash area so we do not have to worry about this.

STATE & FEE LEASES

Post to map and if within the potash area outlined on map or within 1 mile of that area do the following:

- Make certain operator has filed a plat of the area showing the potash lessees for the area where the well is located as well as the l-mile radius referred to.
- Make certain operator has notified all of the potash lessees by certified mail of the APD. They must send copy of delivery notice to us since 20-day waiting period starts from delivery date.
- 3) Send letter to BLM and SLO advising them of this APD and request they advise if this location is within LMR or buffer zone.

BUFFER ZONE -- shallow well is 1/4 mile of LMR -- deep well is 1/2 mile of LMR

4) If application is within LMR or buffer zone you must DENY it under R-111-P unless, there is a mutual agreement of lessor and lessees of oil & gas and potash interests. Copy of this agreement must be submitted with APD.

5) If application is outside LMR or buffer zone and no objection is received within 20 days from date of receipt by potash lessees of certified notice, the APD may be approved.

CHECK LIST FOR PROCESSING APD IN POTASH AREA **OPERATOR:** Viperating hesanpake LEASE & WELL LOST State LOCATION 16-215-320 \$ 330 PROPOSED DEPTH 8700 DATE APD RECEIVED 6 10 WAS PLAT OF AREA ATTACHED WERE ALL POTASH LESSEES NOTIFIED BY CERTIFIED MAIL? Yes 20-DAY WAITING PERIOD BEGINS ENDS WERE WAIVERS RECEIVED? 05 1 strepid agroes Not to object DATE SLO NOTIFIED 6 09 DATE REPLY RECEIVED 6 DATE BLM NOTIFIED DATE REPLY RECEIVED 6 IS LOCATION INSIDE LMR OR BUFFER ZONE? YES NO IF LOCATION INSIDE LMR OR BUFFER ZONE WAS LESSEE/LESSOR AGREEMENT FURNISHED DATE APD APPROVED DATE APD DENIED AP1 # 30- 025-39452

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EMNRD OCD

Bill Richardson Governor Joanna Prukop		RECEIVED	Mark Fesmire	(
Cabinet Seci Reese Fulle	retary	JUN 2 4 2009 HOBBSOCD	Oil Conservation	ı Divîsion	R COMPERIATION OTHER
ATT: Pote P O Box '	OF LAND MANAGEM ash 1778 NM 88221	ENT	STATE LAND OF ATT: Joe Mraz P O Box 1148 Santa Fe, NM 87		
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			tate =====	\$330/	N.X
	PROPOSED LOCATIO	DN 16-215-320	1980/5	<u> </u>	,
	PROPOSED DEPTH_	8700'			
Gentiemen	ï				
Pursuant to Within an e the buffer :	o the provisions of Oil Consi established Life-of-Mine-Res zone established by the ord		- P, please advise this offli d by your office. If not, plea	ce whether the loca ase advise whether	ation is r it is within
Thank you	for your assistance. Please	e return as soon as possible.			
Very truly					
OIL CONS	ERVATION DIVISION				
Larry Hill Superviso	r, District 1				
RESPON		7009		No	John
	e referenced location is in L		Yes	No	_ 6-22
	e referenced location Is with		Date		
Signed Printed S	ionature				
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06/24/2009 12:47 5752345927 06/21/2009 20:04 5753930720 BUREAU OF LAND MANAG

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RESPONSE:

The above referenced location is in LMR (year)	Yes No
The above referenced location is within the Buffer Zone	YesNo
Signed Thomas lor Manon	Date 6/24/09
Printed Signature Thomas W. MACON	
Representing B/_M	

Oil Conservation Division * 1625 N, French Dr.* * Hobbs, New Mexico 88240 * Phone: (505) 393-6161 * Fax (505) 392-0720* <u>http://www.emnrd.state.nm</u>.us





RECEIVED

JUN I/ Cam

HORRPOCD

March 27, 2009

Intrepid Potash Inc 700 17th Street, Suite 1700 Denver, CO 80202 303 296.3006 303 298 7502 fax RECENTED ON

> MAR 3 0 2009 F1

Ed Birdshead Chesapeake Energy Corporation 6100 North Western Avenue Oklahoma City, OK 73118

Dear Mr. Birdshead:

I am responding to your letter of March 10, 2009, addressed to Tom McGuire, Intrepid Potash – NM, L.L.C.

Intrepid agrees not to object to the drilling of the wells referenced in your letter: Lost Tank 16 State #2 and Lost Tank 16 State #3. By its non-objection, Intrepid does not agree to and does not assume the risks of any release of oil and gas or other substances from this well into the environment, including into underground mine workings, arising out of or attributable to Chesapeake's drilling, operating, plugging and abandoning of this well, or the effect on this well of any condition created by existing or future potash mining.

Very truly yours,

lifet Def. 1

Martin D. Litt

MDL:mlk

cc: Tom McGuire Katie Keller