

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 23 2009

RECEIVED
HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBSLease Serial No.
LC-058698A

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company3. Address
3300 N. "A" St., Bldg. 6 Midland TX 797053 a. Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 26, T17S, R32E, SWNW, 1330' FNL & 610' FWL
At top prod. interval reported below Sec 26, T17S, R32E, SWNW, 1330' FNL & 610' FWL

At total depth Sec 26, T17S, R32E, SWNW, 1330' FNL & 610' FWL

14. Date Spudded

03/27/2009

15. Date T.D. Reached

04/01/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

04/17/2009

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 453

9. API Well No.

30-025-39306

10. Field and Pool, or Exploratory

Maljamar, Grayburg-San Andres

11. Sec, T., R., M., on Block and
Survey or Area Sec 26, T17S, R32E12. County or Parish
LEA13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3969' GR

18. Total Depth: MD 4407'
TVD19. Plug Back T.D.: MD 4340'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/HNGRS/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1004'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4385'		800 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4154'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg-San Andres	3906'	4123'	3906' - 3995'	.360	2 spf	open
B)			4051' - 4072'	.360	3 spf	open
C)			4099' - 4123'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3906' - 3995'	Acidz w/ 1008 gal 15% HCL, 210 gal 20% HCL, 1848 gal 10# Brine
3906' - 3995'	Frac w/ 16,000 gal YF125ST & 60,000 gal 16/30 Jordan Sand
4051' - 4072'	Acidz w/ 1428 gal 15% HCL, 1764 gal 10# Brine
4099' - 4123'	Acidz w/ 1302 gal 20% HCL, 1848 gal 10# Brine

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/20/09	4/20/09	24	→	73	26	276	39.7		pumping
Choice Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	150	→					producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 21 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 26 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	914
				Salado	1093
				Tansill	2129
				Yates	2266
				Seven Rivers	2617
				Queen	3256
				Grayburg	3620
				San Andres	4002

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

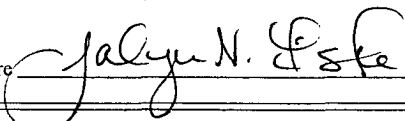
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske

Title Regulatory Specialist

Signature



Date 05/21/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.