

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 23 2009

OCD-HOBBS
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

3. Lease Serial No.
NMLC 030556-B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other _____

2. Name of Operator
Apache Corporation

3. Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224

3.a. Phone No. (Include area code)
(918)491-4864

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1980' FNL & 1980' FEL (SW1/4 NE1/4), Unit G, Sec 12, T23S, R36E
At top prod. interval reported below
At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No
Stevens B #9

9. API Well No
30-025-09330

10. Field and Pool, or Exploratory
Jalmat; Tan-Yates-7 Rvrs (Gas)

11. Sec., T, R., M., on Block and
Survey or Area Sec 12, T23S, R36E

12. County or Parish
Lea County

13. State
New Mexico

17. Elevations (DF, RKB, RT, GL)*

14. Date Spudded

15. Date T.D. Reached

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/23/2009

18. Total Depth: MD 3,750'
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD 3,567'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
NC									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3,231'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tansill-Yates			3,022' - 3,225'		28	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3,022' - 3,225'	Acid - 4000 gals HCl
3,022' - 3,225'	Frac - 20K gals pad, 84K # 16/30 sand, 23K gals CO2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
2/23/09	2/24/09	24	→	0	45	0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status
			→					Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUN 21 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Flowing

Kv

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Fig. Press. Flowg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Sold

31. Formation (Log) Markers

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Perforations 3,022' - 3,225', 1 JSPF, 28 Holes

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie Mackay Title Engineering Tech

Signature Dr. Mackay Date 03/02/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.