FORM UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS	· FORMAPPROVED OM B No 1004-0137 Expires. March 31, 20
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BUREAU OF LAND MANAGEMENT				
JUN 4 2 7 6009		5 Lease Serial No		
LARRESUNDRY NOTICES AND REPORTS ON WELLS		NMNM 0000587		
HOBBOTOLASE this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	to re-enter an uch proposals.	. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No		
1 Type of Well Gas Well Other		. Well Name and No		
2 NameofOperator		North Bell Lake Federal 002		
Apache Corporation		9 API Well No.		
3a. Address 3b. PhoneNo (include area code)		30-025-32672		
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864		O Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)		Bell Lake; Delaware, Northeast		
1100 FSL & 1500 FWL UL N, Sec 5, T 23S, R 34E		11. County or Parish, State Lea County, New Mexico		
12. CHECK APPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION				
Acidize Deepen Notice of Intent Alter Casing Fracture I Subsequent Report Casing Repair New Con Change Plans Plugand	Struction X Recomplete Abandon Temporarily Abanc	Well Integrity Other		
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsur Attach the Bond under which the work will be performed or provide the Bond is following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) Apache has recompleted this well to the Delaware via the 12/12/08 MIRU pulling unit. POOH w/ packer and tubing. 12/16/08 Run CBL. Determine TOC behind 7-5/8" csg @ 12/16/08. Set CIBP @ 12,600' w/ 35' cmt to PBTD @ 12,12/17/08. Circulate 80 bbls gelled plugging mud. 12/19/08. Set CIBP @ 11,330' w/ 35' cmt to PBTD @ 11,32'19 - 01/05/09. Cut 5-1/2" production csg @ 11,130' an 01/06/09. Set CIBP in 9-5/8" csg @ 11,100' w/ 35' cmt to 01/07/09. Run CBL to determine TOC behind 9-5/8" csg @ 11,00' w/ 35' csg (csg).	to. on file with BLM/BIA. Required ltiple completion or recompletion in a all requirements, including reclamating following procedure: 2.11,230'. 295'. d remove. PBTD @ 11,065'.	subsequent reports shall be filed within 30 days new.interval, a Form 3160-4-shall-be-filed-once		
01/09 - 01/16/09 Perforate 9-5/8" csg w/ 4 squeeze holes @ 9100'. Set CR @ 9036. Firculate 1255 sx cmt. 01/19/09 Tag PBTD @ 8994'. Run CBL. Determing TOC behind 9-5/8" csg @ 7000'. Run CNL/GR. 01/20/09 Perf Delaware @ 8110-20', 2 JSPF and 8338-48', 3 JSPF (50 holes). 01/21/09 Acid Delaware w/ 2500 gals 7% HCl. 01/23/09 Frac Delaware w/ 66K gals SS-2500 pad and 145K # sand. 01/28/09 Land sub pump @ 8414'. Place well on production from the Delaware.				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
Sophie Mackay	Title Engineering Tech			
Signature Sophie Mackay	Date 02/18/2009			
THIS SPACE FOR FEDERAL	OR STATE OFFICE US	SE		
Approved by	PETROLEUM ENGINEER	Date IIIN 2 4 0000		
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject		Date JUN 2 6 2009		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction