Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JUN 23 200	ON Expi

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WE	ELL CC	MPLET	Gas Well	ECOMPLE	ETION F	REPORT	AND	408R	e 9 20	09 5 L	ease Serial No. NM 0000587		
	e of Well e of Compl	[7] 0"	···		Dry Work Over	Other Deepe			X Diff		O 6. If	Indian, Allottee or Tribe Name		
			Other								7 U	nit or CA Agreement Name and no.		
	ne of Opera ache Corj			√								ease Name and Well No th Bell Lake Federal 2		
3. Address 3.a Phone No. (Include area code) 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864									PI Well No					
4 Location of Well (Report location clearly and in accordance with Federal requirements)*									25-32672					
At Surface 1100' FSL & 1500' FWL (SE1/4 SW1/4), Unit N, Sec 5, T23S, R34E							li .	eld and Pool, or Exploratory Lake; Delaware, Northeast						
At top prod. interval reported below								11. Se	ec., T, R., M., on Block and arvey or Area Sec 5, T23S, R34E					
Δ+ t-	otal depth							_			12. Co	ounty or Parish 13. State		
	Spudded		15	Date T D. Read	ched		16. Date C	Complete	d			County New Mexico Elevations (DF, RKB, RT, GL)*		
								& À [X Ready	to Prod.		2.7' GR		
18 Tota	ıl Depth:	MD		19. F	Plug Back T.D	: MD 8		2009	20. Dep	th Bridge	Plug Set.			
		rvd				TVD						TVD		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST run? Directional Surve								1? X No	Yes (Submit analysis) Yes (Submit analysis) Yes (Submit copy)					
23. Cas	ing and Lin	er Record	(Report al	l strings set in	well)									
Hole Siz	Hole Size Size/Grade Wt. (#.		't. (#/ft.)	Top (MD)			Cementer Depth					ment Top* R RECURD		
												M 2 1 10051		
										 	JU	N 2 1 2009		
							· -					mo		
24. Tubi	ng Record	L C (M)	3) B!	- D4- (MD)	C:	Danil	Set (MD)	Dl)	Dth (MD)		BUREAU	F LAND MANAGEMENT		
2-7/8"	8414 ¹	h Set (M)	J) Packe	er Depth (MD)	Size	Дери	Set (MID)	Packer	Depth (MD)	<u> </u>	Size CARLS	Pepth Setr(MD) [Packer Depth (MD)		
25 Produ	icing Interv				· · · · · · · · · · · · · · · · · · ·	26.	Perforation	Record		1				
Formation				Тор	Bottom		Perforated Interval 0' - 8348'		Size		No. Holes	Perf. Status		
A)Delaware B)		-		811		J - 0340				50	Producing			
<u>C)</u>		·												
D)														
2/ Acid,	Fracture, T Depth Inte	reatment, rval	Cement S	qeeze, Etc.			Aı	nount an	d Type of N	Material				
28. Prod Date First Produced	uction - Inte	Hours	Test	TOil	Gas	Water	Oil Gravi	tv	Gas	Pro	oduction Method			
Produced 1/28/09	Date 2/2/09	Tested 24	Producti	on BBL	1 1	Water BBL 400	Corr AP	ſ	Gravity					
Choice Size	Tbg Press.	Csg. Press.	24 Hr.	Oil BBL	<u> </u>	Water BBL	Gas Oil		Sub Pi		10 Pump			
3120	Flwg SI	Press. Rate BBL MCF BBL Ratio 629 Producing												
	uction - Inte	···						~	1 - 1 - 1 - 1	0				
Date First Produced	Test Date	Hours Tested	Test Producti	on Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr API	ty	Gas Gravity Productio		duction Method			
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Statu	ıs	V			
(See Instru	ctions and sp	nces for ad	ditional date	a on page 2)	11						12			

28b. Produ	ction - Inter	val C		٠,	, v 3					1.			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Weil Status		,			
28c. Produ	ction - Inter	val D	-1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity Production Method					
Choke Size	Tbg. Press Flwg, SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
29. Disposold	osition of G	as (Sold, 1	ised for fuel	vented, e	tc.)								
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers													
tests,	all importa inlouding d ecoveries.	nt zones or epth interv	porsity and al tested, cu	contents (shíon used	thereof: Co I, time tool	red intervals a open, flowing	and all drill-stem g and shut-in pressur	res					
Form	ation	-Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth			
	onal remark		plugging pro F) and 83.		JSPF), 5	0 holes.			Bureau of I RE JUN Carisbad Carisb	l and Management CEIVED 1 6 2009 Field Office			
Ele	ectrical/Mec	hanical Lo for pluggn	gs (1 full set	req'd.)	ation [] (the appropria Geological Re Core Analysis	eport DST R		Directional Survey able records (see attached instra	uctions)*			
Name	(please prin	t) Sophie	e Mackay	····			Title <u>Engi</u>	neering Tech					
Signature . Mackay							Date02/	Date 02/18/2009					
Title 18 U. States and	S.C. Section false, fictiti	n 101 and ous or frad	Title 43 U.S ulent statem	.C. Section	n 1212, mal	ke it a crime f	or any person know atter within its juris	ingly and willfu	lly to make to any department o	or agency of the United			