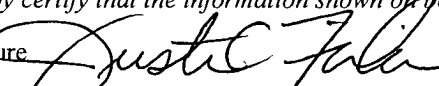


Submit To Appropriate District Office Two Copies District I 1525 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources RECEIVED JUN 16 2009 HOBBS Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-025-39357														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State F-1										
						6. Well Number 26										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator ConocoPhillips Company						9. OGRID 217817										
10. Address of Operator P.O. Box 51810 Midland, Texas 79710-18410						11. Pool name or Wildcat Hardy: Blinebry Hardy: Tubb/Drinkard										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	11	1	21S	36E		3326	N	2214	W	Lea						
BH:	11	1	21S	36E		3326	N	2214	W	Lea						
13. Date Spudded 03/11/2009	14. Date T.D. Reached 03/20/2009		15. Date Rig Released 03/21/2009		16. Date Completed (Ready to Produce) 04/24/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3499' GR								
18. Total Measured Depth of Well 7205'			19. Plug Back Measured Depth 7112'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Caliper, Compensated Neutron, MCFL/GR, BCS/GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name Hardy: Blinebry 5699-6342, Hardy: Tubb/Drinkard 6378-6650																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8.625"		24#		1343'		12.25"		680 sxs CI C								
5.5"		23#		7195'		7.875"		1250 sxs CI C								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2.875"	6739'									
26. Perforation record (interval, size, and number) Hardy Blinebry 5699-6342 (2spf) 32 Holes Hardy: Tubb/Drinkard 6378-6650 (2spf) 18 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6378-6650</td> <td>1535gal 15% HCl w/34 Bio Balls, 661 bbls YF125ST, 60,000 lbs 20/40 Jordan, 1095 bbls Water</td> </tr> <tr> <td>5699-6342</td> <td>5484 gal 15% HCl w/110bio balls, 2982 bbls YF125ST, 280,000 lbs 20/40 Jordan, 4046 bbls Water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6378-6650	1535gal 15% HCl w/34 Bio Balls, 661 bbls YF125ST, 60,000 lbs 20/40 Jordan, 1095 bbls Water	5699-6342	5484 gal 15% HCl w/110bio balls, 2982 bbls YF125ST, 280,000 lbs 20/40 Jordan, 4046 bbls Water
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28. PRODUCTION																
Date First Production 04/24/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing										
Date of Test 04/24/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 180	Water - Bbl. 181	Gas - Oil Ratio 1530 1									
Flow Tubing Press. 350	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 180	Water - Bbl. 181	Oil Gravity - API - (Corr) 38 1										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments C-103, C104, C105, (Logs) (Deviation Report)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name Justin Firkins		Title Regulatory Specialist		Date 06/11/2009									
E-mail Address justin.c.firkins@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

RECEIVED
JUN 16 2009
HOBBSON

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1291	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1380	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2702	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2965	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3481	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3717	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3972	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5208	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5321	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5631	T. Gr. Wash	T. Dakota	
T. Tubb 6370	T. Delaware Sand	T. Morrison	
T. Drinkard 6691	T. Bone Springs	T. Todilto	
T. Abo 7008	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology