

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED**JUN 24 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-10097

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E8948

7. Lease Name or Unit Agreement Name:

Todd Lower SA Unit

8. Well Number

313

9. OGRID Number

16696

10. Pool name or Wildcat

Todd Lower San Andres (Assoc) ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other Injection ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter C: 330 feet from the north line and 1650 feet from the west lineSection 31Township 7SRange 36E

NMPM

County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4161'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/22/09

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Carol W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 26 2009

Conditions of Approval, if any:

TLSAU #313

6/9/09 - REHEAD SANDLINE , RIG UP DRILL BAILER. RIH AND TAG CIBP AT 2448', BEAT ON CIBP FOR 10 HRS, RIH W/ 3.5" MAGNET IN BETWEEN BAILER RUNS. MOVED PLUG APRX. 10' DOWN HOLE TO 2458' .

6/10/09 - RIH WITH 3-7/8", TAG CIBP @ 2511', PUSH PLUG TO 2636' , COULD NOT MAKE ANY HOLE . PULL TUBING AND BIT . RIH WITH MAGNET ON SAND LINE, NOTHING ON MAGNET. MAXIE BROWN WITH NMOCD OK'ED TO START PLUGGING AT THIS POINT. RUN IN WITH 4.5" AD-1 PACKER AND 77 JOINTS SET @ 2417' EIR @ 3 BBLS. A MIN, @ -0- P.S.I. PUMPED 200 SX W/ 2% CA.CL.2 FLUSH TO 2580' ,SHUT IN OVERNIGHT

6/11/09 - PRESSURE TEST TO 1500 PSI WITH NO LOSS . PULLED PACKER UP TO +/- 2000' PACKER HUNG UP. SHEARED PACKER , PULLED OUT OF THE HOLE. RIH W/ OPEN ENDED TUBING, TAG CMT @ 3013'. SPOT 50SX CMT W/ 2% CACL2, POOH WITH TUBING. RIH WITH NEW 4.5" AD-1 PACKER SET @ 1600'. RU WIRELINE, RIH AND TAG CMT @ 2320'. PUH & PERFORATE @ 2040', RD WIRELINE. SQUEEZE 45SX CMT, WOC 2.5 HRS. PUH WITH PACKER RESET @ 784'. RIH WITH WIRELINE, TAG CMT @ 1865'. PUH & PERFORATE @ 1200', RD WIRELINE. EIR, SQUEEZE 45SX CMT, SHUT IN OVERNIGHT.

6/12/09 - PUH WITH PACKER RESET @ 30'. RIH WITH WIRELINE, TAG @ 980'. PUH & PERFORATE @ 305'. RD WIRELINE. EIR @ 2 BBLS PER MIN WITH FULL RETURNS UP 8 5/8 X 4.5', PUMP 80SX CMT AND CIRCULATE TO SURFACE . RD BOP, TOP OFF CASING, RDPU. .