

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***OCD Hobbs****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other ✓		5. Lease Serial No. NMLC029405A
2. Name of Operator COG OPERATING LLC Contact: PHYLLIS A EDWARDS E-Mail: pedwards@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4340	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 20 T17S R32E NENE 690FNL 280FEL Unit - A ✓		8. Well Name and No. BC FEDERAL 28 ✓
		9. API Well No. 30-025-38746-00-X1 ✓
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL: 990 FNL & 330 FEL, UL A, Section 20, T17S, R321E

COG Operating LLC respectfully requests permission to make the following changes to the drill plan:

Change intermediate hole from 12-1/4" to 11", and csg weight to 24 or 32#.

Change production csg to J55 or L80 depending on availability.

RECEIVED

JUN 23 2009

HOBBSOCD**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Electronic Submission #70989 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 06/16/2009 (09KMS0838SE)	
Name (Printed/Typed) PHYLLIS A EDWARDS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WESLEY INGRAM</u>	Title <u>PETROLEUM ENGINEER</u>	<u>2009</u> Date 06/16/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs <u>K2</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Phyllis Edwards
<PEdwards@conchoresources.com>

06/16/2009 10:04 AM

To ""Wesley_Ingram@blm.gov"" <Wesley_Ingram@blm.gov>
cc
bcc
Subject B C Federal 28 Drill Plan Change Request

Dear Wesley,

I just submitted this request via WIS 4199.

B C Federal 28
Lea County
API 30-025-38746
SHL 690 FNL & 280 FEL
BHL 990 FNL & 330 FEL
Section, 17S, R32E, UL A

This permit was submitted prior to drill plan changes highlighted below.

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	burst/collapse/tension	
17 1/2"	0-650'	13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32	
11" or 12 1/4"	0-2100'	8 5/8"	24 or 32#	J-55	ST&C/New	1.85/1.241/4.78	
7 7/8"	0-T.D.	5 1/2"	17#	J-55 or L-80	LT&C/New	1.59/1.463/2.05	

As soon as you have an opportunity, COG would really appreciate your reviewing WIS 4199 & hopefully approving it.

**B C Federal 28
30-025-38746
COG Operating LLC
June 16, 2009
Conditions of Approval**

Further review of the geology in this area indicates that the surface casing needs to be set deeper than the originally proposed 650'. Wells in the same quarter/quarter report the Rustler top at 770 and 790'. Surface casing to be set a minimum of 25' into the Rustler Anhydrite and above the salt at approximately 795-815' and cemented to surface.

WWI 061609