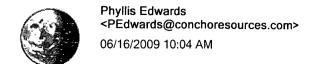
Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

SUNDRY Do not use thi abandoned wel	O Hobbs	S. Lease Serial No.     NMLC029405A     If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRI	7. 1					
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth		Vell Name and No BC FEDERAL 28				
2 Name of Operator COG OPERATING LLC	9. /	API Well No. 30-025-38746-0	)0-X1 🗸			
3a Address 550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701		10. Field and Pool, or Exploratory MALJAMAR				
4. Location of Well (Footage, Sec., T	, R , M., or Survey Description	) ,		11.	County or Parish,	and State
Sec 20 T17S R32E NENE 690	ļ l	EA COUNTY,	NM /			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF 1	NOTICE, REPOR	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	FACTION					
Notice of Intent	Acidize	Acidize Deepen		Production (S	duction (Start/Resume) Water Shut-Off	
_	☐ Alter Casing	_	☐ Fracture Treat		Reclamation	
☐ Subsequent Report	Casing Repair	□ New Cons	☐ New Construction		Recomplete	
☐ Final Abandonment Notice	Change Plans	Plug and A	Plug and Abandon		Recomplete	
ļ	Convert to Injection	<del></del>		☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attach the site is ready for fight BHL: 990 FNL & 330 FEL, UL COG Operating LLC respectful	ck will be performed or provided operations. If the operation repandonment Notices shall be fill in all inspection.)  A, Section 20, T17S, R3	the Bond No. on file sults in a multiple con led only after all requir	with BLM/BI apletion or rec rements, inclu	A. Required subseque completion in a new liding reclamation, ha	uent reports shall be interval, a Form 3 ve been completed	pe filed within 30 days 160-4 shall be filed once at, and the operator has
Change intermediate hole from Change production csg to J55	n 12-1/4" to 11", and csg	weight to 24 or 32:			JUN 23 HOBBS	
		SEI CO	E ATTA	ACHED FO ONS OF A	OR PPROVA	L
14 I hereby certify that the foregoing is	Electronic Submission #	70989 verified by th	e BLM Well	Information Syst	em	
Com	For COG ( mitted to AFMSS for proce	DPERATING LLC. s	sent to the F	lobbs		
Namc(Printed/Typed) PHYLLIS A EDWARDS			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission)	Date	06/16/20	009		
	THIS SPACE FO	R FEDERAL OF	STATE (	OFFICE USE		
Approved By WESLEY INGRAM			PETROLE	UM ENGINEER		<b>2009</b> Date 06/16/20
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	itable title to those rights in the ct operations thereon	e subject lease Offic	e Hobbs	K2		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U S.C. Section 1212, make it a	crime for any person I	cnowingly and	d willfully to make to	any department	or agency of the United



To "Wesley\_Ingram@blm.gov" <Wesley\_Ingram@blm.gov> cc bcc

Subject B C Federal 28 Drill Plan Change Request

Dear Wesley,

I just submitted this request via WIS 4199.

B C Federal 28 Lea County API 30-025-38746 SHL 690 FNL & 280 FEL BHL 990 FNL & 330 FEL Section, 17S, R32E, UL A

This permit was submitted prior to drill plan changes highlighted below.

Hole Size	Interva I	OD Casin g	Weight	Grade	Jt., Condition	burst/collapse/tension
17 ½"	0-650'	13 3/8"	48#	H-40	ST&C/New	6.03/2.578/10.32
11"or12 ¼"	0-2100'	8 5/8"	24 or32#	J-55	ST&C/New	1.85/1.241/4.78
7 7/8"	0-T.D.	5 1/2"	17#	J-550 rL-80	LT&C/New	1.59/1.463/2.05

As soon as you have an opportunity, COG would really appreciate your reviewing WIS 4199 & hopefully approving it.

B C Federal 28 30-025-38746 COG Operating LLC June 16, 2009 Conditions of Approval

Further review of the geology in this area indicates that the surface casing needs to be set deeper than the originally proposed 650'. Wells in the same quarter/quarter report the Rustler top at 770 and 790'. Surface casing to be set a minimum of 25' into the Rustler Anhydrite and above the salt at approximately 795-815' and cemented to surface.

WWI 061609