

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>RECEIVED</b> <b>JUN 19 2009</b> <b>HOBBSOCD</b> State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008	
		1 WELL API NO 30-005-10503		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3 State Oil & Gas Lease No			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4 Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5 Lease Name or Unit Agreement Name Cato San Andres  6 Well Number:  28	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Injector					
8 Name of Operator Cano Petro of New Mexico, Inc.				9. OGRID 248802	
10 Address of Operator 801 Cherry Street Suite 3200 Unit 2500 Fort Worth, TX 76102				11 Pool name or Wildcat Cato; San Andres	
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:					
BH:					
13 Date Spudded	14. Date T D Reached	15 Date Rig Released		16. Date Completed (Ready to Produce)	
17. Elevations (DF and RKB, RT, GR, etc )					
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?	
21 Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5	3636'	7 7/8	Surface	
<b>24 LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
3 1/2	Surface	3608			2 1/16
26 Perforation record (interval, size, and number) San Andres: 3360-3412, 3414-3490 3513-3550			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED 3360-3550   7,000 gal 28% HCl		
<b>28 PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in) <b>Injection</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl		Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30 Test Witnessed By
31 List Attachments					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
E-mail Address		Collin Strawn		Engineer	6-9-09