	mit 3 Copies To Appropriate District Stat		e of New Mexico		Form C-103 June 19, 2008		
Office District I	Dr., Hobbs, A	Min Min	erals and Natural Resources		WELL API NO.		
District II			ERVATION DIVISION		30-025-26268-00-A1 5. Indicate Type of Lease		
District III 1220 Se			outh St. Francis Dr.		STATE FEE		
1000 Rio Brazos District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 istrict IV				6. State Oil & Gas L	ease No.	
1220 S. St. Francis Dr, Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name SEMU		
PROPOSALS.)	Vell: Oil Well	Gas Well 🔲 Oth			8. Well Number 104		
Name of Operator ConocoPhillips Company					9. OGRID Number 217817		
3. Address of Operator P.O. Box 51810, Midland Texas 79710					10. Pool name or Wildcat Blinebry O&G Tubb(oil);Skagg:Drinkard		
4. Well Loca	ntion K Letter	1980 feet from		165 line and	feet from the		
Sect	ion 20	Townsh	_{nip} 20S R	ange 38E	The second secon	county Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
					SEQUENT REPO		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					K 🗌 AL	TERING CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						AND A	
	TER CASING [rı 🛚	CASINO/CEMEN	1005		
			. 🗖	OTHER:		П	
OTHER:	ribe proposed or com	pleted operations. ((Tlearly state all	pertinent details an	d give pertinent dates, i	including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
	completion.						
Cono	coPhillips Company	respectfully request	ts approval to c	lownhole comming	le production in the Bl	inebry Oil & Gas, Tubb	
ko:N-	d Chamma, Drinkara	I DUC suthority (R11	13-63) nre-annr	oved pool areas. If	ie Bilnebry & Lubb Hav	e an approved onc	
order #656 The Blinebry O&G (6660) zone is perforated at 5786-6061, Tubb (Oil) (63280) zone is perforated at 6261-6669 and the Skaggs:							
Drink	ard (57000) is perora	ated at 6774-6871.	Allocation for t	the above well are a	is follows:		
Rline	bry Oil & Gas-	Oil Gas 60% 60%	Water 60%				
Varien Tubb		20% 20%	20%				
Skage	gs; Drinkard	20% 20%	20%	a production			
Comi	ningling will not red ership interest in bot	uce the value of the h pools is the same	totarremaniii	g production	HC-HOB	-9326	
]	
Spud Date:	04/27/7	79	Rig Release D	vate: 11/25/2008			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE			Regul	atory Specialist	DATI	03/18/2009	
Donna J. Williams@							
For State Use Only							
APPROVED BY:							
Conditions of	Approval (if any):						