

Submit 3 Copies To Appropriate District
Office
District I
1425 N. French Dr., Hobbs, NM 88240
District II
1201 W. Grand Ave., Artesia, NM 80210
District III
1000 Rio Brazos Bld., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Oil, Gas, and Natural Resources

RECEIVED

JUN 16 2009 CONSERVATION DIVISION

HOBBS 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1989

WELL API NO. 30-025-23528
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 15571
7. Lease Name or Unit Agreement Name: State "15"
8. Well No. 1
9. Pool name or Wildcat Lane Abo, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator PURVIS OPERATING CO.
3. Address of Operator P O Box 51990, Midland, TX 79710-1990
4. Well Location

Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>West</u> line
Section <u>15</u> Township <u>10S</u> Range <u>14E</u> NMPM <u>Lea</u> County
III. Elevation (Show whether DR, RKB, RT, GR, etc.) 4193 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: Swedge out collapsed casing ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The State 15 #1 has collapsed casing at 8585'. Plans are to swedge out the collapsed casing and returning the well to production. If the above is unsuccessful, casing will be pulled above the collapsed; a whipstock set and a new hole drilled around the collapsed casing. The Atoka zone will be tested for commercial production. If commercial, a new string of casing will be run to TD of approximately 9130', cemented and the Atoka zone returned to production. Our plans are to start this work in the next 3-4 months.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE June 16, 2009
Type or print name Donnie E. Brown Telephone No. 915-682-7346
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 29 2009
Conditions of approval, if any:

*
OCD requires for the squeeze job and recompletion to the Atoka, the forms C-101, C-102, and C-144. For all recompletion, these forms are required before you do the work. Please send forms to the OCD Hobbs office, 1426 N French Dr, Hobbs NM 88240