

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUN 24 2009

HUBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name: STATE 157 A
8. Well Number 4
9. OGRID Number 00778
10. Pool name or Wildcat JALMAT TANSIL YATES 7RQ

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

4. Well Location
Unit Letter I : 1980 feet from the S line and 660 feet from the E line
Section 9 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3552' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under forms, www.emnrd.state.nm.us/oed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/09: MIRU. OPEN WELL. 500PSI/CSG AND 500PSI/TBG. BLEED DOWN TO FLOW BACK PIT. NU BOP.
6/16/09: RIH W/ FREEPOINT TOOLS TO DETERMINE WHERE TBG IS FREE. TOOLS ACTING FUNNY POH AND CHECK SAME. PUMP 15 BBLs DOWN TBG TO CLEAR 1BPM 450PSI TAKING RETURNS TO 1/2 PIT. RIH W/ FREEPOINT TOOLS TO FOLLOWING DEPTHS: 2500' WLM-100% FREE 2730' WLM-50% FREE 2713' WLM-100% FREE RIH W/ SPUD TOOLS TO TRY TO SPUD PAST 2730' WLM. WORKED TOOLS 25-30 TIMES. POOH TO CHECK TOOLS. INSPECT SPUD TOOLS AND THE BOTTOM OF THE TOOLS WERE POLISHED 180 DEGREES FROM ONE ANOTHER. CALLED MARK WHITAKER WITH OCD FOR GO FORWARD PLAN. RE-HEAD AND R/U TOOL STRING TO MAKE CHEM. CUT.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 6/23/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 29 2009
Conditions of Approval, if any:

Form C-103
State 157 A #4
30-025-08852
Continued from Page 1

6/16/09 (continued): RIH TO 2717'WLM AND MAKE CUT. RIH TO TAG SAME. POH W/ WIRELINE AND R/D. POH W/ 61 JTS OF 2 3/8" PROD TBG AND LAY OUT SAME.

6/17/09: POH W/ 2 3/8" PROD TBG. TOTAL OF 86JTS AND CUT JT. TALLEY 2 3/8" WKSTG. RIH W/ 5 1/2" CSG. SCRAPER AND A 4 3/4" BIT TO TAG TOP OF CUT. TAGGED TOF @ 2707' 84 JTS IN HOLE. POH AND LAY DOWN 5 1/2" CSG SCRAPER AND 4 3/4" BIT. RIH W/ 5 1/2" PKR TO GET INJ. RATES. TESTED BACKSIDE TO 500PSI. R/U CEMENT PUMP TO TUBING AND ATTEMPT TO GET INJ. RATES. WALKED PRESSURE UP FROM 1800PSI TO 2400PSI. PRESSURE HELD. POH W/ 5 1/2" PKR FROM 2707'. RIH W/ SLOTTED SUB TO 2707' TO SPOT BALANCED PLUG. CIRCULATE 50 BBLS FRESH WATER TO MAKE SURE WELL IS BALANCED. MIX AND SPOT 25 SK BALANCED PLUG FROM 2707'-2460'. POH WITH 10 JTS AND RACK BACK 10 STDS. WOC.

6/18/09: RIH TO TAG TOC ON BOTTOM PLUG. TAGGED TOC @ 2418'. PICK UP 1JT AND DISPLACE W/ 9.5PPG MUD. CIRC. 61 BBLS OF 9.5PPG MUD TO DISPLACE HOLE. POH AND L/D 2 3/8" WKSTG. TO 1517'. MIX AND SPOT 40SKS. 9.5BBLS SLURRY AND DISPLACE W/ 4.2 BBLS MUD TO 1083' CALC. POH AND L/D 2 3/8" WKSTG. MOVE WIRELINE TRUCK ON LOCATION AND SPOT SAME. RIH AND PERFORATE 5 1/2" CSG @ 400' WLM. POH AND R/D WIRELINE. RIH W/ 5 1/2" PKR AND SET SAME @329'. BREAK CIRC DOWN 5 1/2" CSG AND UP THE 8 5/8" CSG. GOOD RETURNS. POH AND L/D 2 3/8" WKSTG AND PACKER. NIPPLING DOWN BOP AND NIPPLE UP BONNET. MIX AND PUMP 125 SKS 29.5BBLS OF CEMENT AND GET CEMENT RETURNS AT SURFACE.

6/19/09: PUMP TOP OFF JOB TO BRING CEMENT FROM 12' TO SURFACE. R/D PULLING UNIT.

6/22/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.