

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other Water Injection Well

2. Name of Operator

Yates Drilling Company

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-8663

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

990' FSL & 990' FWL Section 34-12S-31E

5. Lease Serial No

NMNM26883

6. If Indian, Ailotee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Cactus QN Ut

8. Well Name and No

Cactus Queen Unit #13

9. API Well No.

30-005-20940

10. Field and Pool, or Exploratory Area

SE Chaves QN Gas Area Assoc

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

RECEIVED

JUN 29 2009

HOBBSOCD

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karen J. Leishman

Title

Operations Tech

Signature

Karen J. Leishman

Date

6/5/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title **PETROLEUM ENGINEER**

Date **JUN 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

KJ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Drilling Company
Cactus Queen Unit #13
Unit J, Section 34-12S-31E
Chaves County, NM
30-005-20940
Sundry attachment
June 5, 2009

5/26/2009	RU plugging unit.
5/27/2009	Set CIBP at 2,675'. Tagged plug and circulated 50 bbls 10# mud. Pumped 25 sxs cement on top of CIBP. Pumped 25 sxs cement from 1,950' to 1,709'. Perforated at 1,100'. Attempted to pump into perfs, unable to. Pumped 25 sxs cement plug from 1,150' to 909'. Maxey Brown, NMOCD and Eddie Fitzpatrick, BLM witnessed operation.
5/28/2009	Tagged plug at 960'. Perforated at 420'. Attempted to pump into perfs, unable to, pumped 25 sxs cement from 470' to 265'. WOC. Tagged plug at 265'. Perforated at 60' and pumped 20 sxs cement out 5 1/2" annulus and to surface in 5 1/2" casing. Cleaned location and erected dry hole marker.