Submit 3 Copies To Appropriate District PLOFINGER Of New Mexico Office District 1 Entergy, Minerals and Natural Resources	Form C-103 May 27, 2004	
1625 N. Francis D. Halle NNA 00240	WELL API NO	
District !!	30-025-05162	
District III HOBBSOCOSER VATION DIVISION DISTRICT III HOBBSOCOSER VATION DIVISION	5. Indicate Type of Lease	
1000 RIO Brazos Rd , Aziec, NW 8/410 Sonto Elo NIM 975/15	STATE FEE 6. State Oil & Gas Lease No	
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	o. State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Denton North Wolfcamp Unit Agree # 8910087370	
1. Type of Well: Oil Well Gas Well Other Injection	8 Well number Tract 13 Well #6	
2 Name of Operator Stephens & Johnson Operating	9 OGRID Number 019958	
3 Address of Operator	10. Pool name or Wildcat	
P.O. Box 2249 Wichita Falls ,TX 76307-2249	Denton Wolfcamp	
4 Well Location		
Unit Letter H : 2210 feet from the North line and 330	feet from theEast line	
Section 27 Township 14-S Range 37-E	NMPM County Lea	
11 Elevation (Show whether DR, RKB, RT, GR, etc.) 3818 GR		
Pit or Below-grade Tank Application or Closure		
Pit type SIEEL Depth to Groundwater Distance from nearest fresh water well Distance		
	ruction Material STEEL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion	ach wellbore diagram of proposed completion	
1) 6/3/09 TIH w/ sinker bar & Tag existing CIBP @ 9,131'.		
,		
3) 6/4/09 Spot 35sx plug @ 6,200'. Est TOC @ 5,846'.		
4) 6/4/09 Spot 45sx plug @ 4,775'. WOC-Tag @ 4,421'.		
5) 6/4/09 Spot 35sx plug @ 3,150'. Est TOC @ 2,978'.		
6) 6/4/09 Spot 45sx plug @ 2,~10°. WOC.		
7) 6/5/09 Tag plug @ 1,998'.		
8) 6/5/09 Perf @ 530'. 7%" PKR @ 200'. Could not pump into perfs. Pressure to	st.	
9) 6/5/09 Spot 45sx plug @ 580'.		
10) 6/5/09 75%" csg was circulated w/ 200bbls of MLF		
11) 6/5/09 Tag plug @ 357'.		
12) 6/5/09 Perf 4 holes @ 60' CIRC 40 SK5 CMT TO SURFACE	=	
I hereby certify that the information above is true and complete to the best of my knowledge	and helief. I further earlies that any sit on halow	
grade tank has been/will be constructed or closed according to NNOCD guidelines ⊠, a general permit □ o	r an (attached) alternative OCD-approved plan .	
SIGNATURE JUY WILL TITLE P&A SUPERI	WOOD DATE	
Type or print name GARY EGGLESTON	VISOR DATE	
	011 / 1-1	
APPROVED BY: // Cefey Stown TILE Compliance	Officer DATE 6/30/2009	
Conditions of Approval (It any):		
CONDITIONS OF PA APPROVAL: Approved plugging of the Well Bore. Liability under bond	s ·	
plugging of the vveil Bore. Liability under bold retained until surface restoration is completed.	i i	
OCD Hobbs office needs C-103 "Check Off Lis	st for	
Surface Inspection".	!	
· Outline make and		

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office. Circle Derais and Natural Resources	June 19, 2008
	WELL API NO. 30-025-05162
District II DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 874 HOBBSOL South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	o. State on a sas sous vis
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
LOO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Denton North Wolfcamp
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Agree #8910087370
1. Type of Well:	8. Well Number
Oil Well Gas Well Other injection	Tract 13, Well #6
2. Name of Operator	019958
Stephens & Johnson Operating Co. 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 76307-2249	Denton Wolfcamp
4. Well Location	
Unit Letter H : 330 feet from the East line and	2210 fect from the North line
Section 27 Township 14S Range 37E	NMPM County Lea
11 Elevation (Show whether DR, RKB, RT, GR, et	C.)
12. Check Appropriate Box to Indicate Nature of Notice, l	Report, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
	☐ ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	F
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	
DOWNHOLE COMMINGLE	No WELLBORE DIAGRAM
<u>ح</u> ـــ	No WELLBORE DIRECT
OTHER: / OTHER: \	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	h wellbore diagram of proposed completion
au vacamentation	
3-1-07 Set Arrow pkr. w/plug @ 9230'. 3 NO C-103 IN F=	LLES HOVE
3-1-07 Set Arrow pkr. w/plug @ 9230'. 3 NO C-105 11-21-08 Set CIBP @ 9158' with 20' cmt. 3 Abb PLUG-36	DOO CASED ROW .
1. Set 50 SX. Cilit. prug & 4000-4470 to protece base of suite. 7 7	, •
2. Set 35 sx cmt plug @ 2210-2110' to protect top of salt	3100' - 3000' B05
3. Set 35 sx cmt. plug @ 530-430. PERF : 502 The Oil Co	
() So o o o o o o o o o o o o o o o o o	onservation Division Must be notified prior to the beginning of plugging operations.
	prior to the beginning of plugging operations.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
RASS.	F : A 12 0000
SIGNATURE TITLE Petroleum	
bgilmore@s; Type or print name Bob Gilmore P.F. Famail address:	joc.net PHONE_940-723-2166_
Type or print name <u>Bob Gilmore</u> , <u>P.E.</u> E-mail address:	PHONE 340-723-2100
For State Use Only	
	DATE
Conditions of Approval (if any):	DAID

Submit 3 Copies To Appropriate District State of New Me		Form C-103
Office Energy, Minerals and Naturals No. 1625 N. French Dr., Hobbs, NM FIG. 1625 N. French Dr., Hobbs, NM FIG. 1625 N. French Dr., Hobbs, NM FIG. 1625 N. French Dr., Hobbs, NM 88210 OIE CONSERVATION OF STREET HIS CONSERVATION OF STREET H	iral Resources	June 19, 2008 VELL API NO.
District II OIE CONSERVATIO	N DIVISION 📙	30-025-05162
App 9 / Miligitized Boutin St. 118	ancis Dr. 5	. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87470 Santa Fe, NM 8		STATE FEE X
District IV 1220 S St Francis Dr, Santa Fe, HOBBSOCD 87505	6	. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	OR PLUG BACK TO A	. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS)	II) FOR SUCH	Agree #8910087370
1. Type of Well: Oil Well Gas Well Other injection		. Well Number Tract 13, Well #6
2. Name of Operator	9	. OGRID Number
Stephens & Johnson Operating Co.		019958
3. Address of Operator		0. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location	! [Denton Wolfcamp
Unit Letter H : 2210 feet from the Nor	th line and 3	30 feet from the East line
	nne and	rect from the <u>Edge</u> fine
		NMPM County Lea
11. Elevation (Show whether		
38.	18_GR	The state of the s
12. Check Appropriate Box to Indicate 1	Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO:	l subse	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS		ALTERING CASING
	COMMENCE DRILLING	
PULL OR ALTER CASING	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		
OTHER.	OTUED.	
OTHER:	OTHER:	
 Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion. 		
 Set Arrow pkr w/plug @ 9230' on 3-1-07. 		
Set CIBP @ 9158' w/20' cmt on 11-21-08.		
3. Set 35 sx.cmt plug @ 6200-5900'.		
4. Set 45 sx cmt plug 4775-4470.5. Set 35 sx cmt plug 3150-3000' base of salt.		
6. Set 35 sx cmt plug 3130-3000 base of sait.		
7. Perf 530'. Squeeze 35 sx cmt plug from 530-43	80'. WOC and tag.	
8. Perg 60'. Set 15 sx cmt plug. 9. Cut off be	elow ground - install	l marker.
Spud Date: Rig Releas		
I hereby certify that the information above is true and complete to the	best of my knowledge ar	nd belief.
SIGNATURE STATE TITL	E Petroleum E	ngineer DATE Apr 21 2009
Type or print name <u>Bob Gilmore</u> , P.E. E-ma	bgilmore@sjoc. ail address:	
For State Use Onty Al Cold	A A.	
APPROVED BY Water Stoom TITI	LE Compliance	e) friendate 04/28/2009
Conditions of Approval (if any)	•	ω

STEPHENS &	JOHNSON OPERATING CO.	
WELL NAME: DENTON N WOLCAMP UNIT NO 13-6	SPUD DATE.	
LOCATION 2210' FNL & 330' FEL	RIG REL	
LAT/LONG- SEC/TWP/RGE SEC 27 T14S R37E	COMP DATE. FIELD: DENTOM	
COUNTY, ST LEA COUNTY, NM	FORMATION: WOLFCAMP	
WELL TYPE: INJECTION S & J et al WI	STATUS	
BOPD BWPD MCFD		
IP	DENTON N WOLCAMP UNIT NO 13-6 PROPOSE PLUGGING PROCEDURE	
SURF CASING DESIGN 12 1/4" Hole		
10 3/4" 35 75#	15 SX KB 3830 60' DF	
SET @ 470	12 1/4" GL 3818	
SET @ 470 CEMENT W/ 465 sx	Hole 35.8X	
TAILED W/ sx	530' Cmt w/ 465 sx	
PROD CASING DESIGN 9" Hole		,
7 5/8" 24# & 26.4#	2110' 35 SX	
	2210'	
SET @ 4725 CEMENT W/ 2035 sx	10000	4
CEMENT W/	9" 35 SX	
DV TOOL @	Hole 3150'	
DETER BY	3130	
LINER		
5 1/2" 17#		
TOP @ 4524	4470' 45 SX	
ВТМ @ 9450	5 1/2" 17# Liner, Top @ 4524	
CEMENT W/ 500 sx	7 5/8" 4725	
ROD STRING COUNT FEET TYPE	4775' Cmt w/ 2035 sx	
7/8"	5900'	
3/4"	135 SX	
5/8" K-Bars	6200'	
TOTAL	CIBP @ 9158' SET 11/21/08	
PUMP DESC:	→ 9320-941¢	
· · · · · · · · · · · · · · · · · · ·		
	MP#	
	MP #	
	 '	
# TOP PERF BTM PERF SPF FORM. DATE CO	PBTD @ 9446'	
	PBTD @ 9446' : Btm Liner @ 9450 Cmt w/ 500 sx	
# TOP PERF BTM PERF SPF FORM. DATE CO	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT SL, SPM	PBTD @ 9446'	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT	PBTD @ 9446'	
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# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUNIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009	PBTD @ 9446' Cmt w/ S00 sx TD @ 9450 STIMULATIONS: COMMENTS: ARROW PKR SET @ 9230' WITH PLUG IN PKR SET @ 3/1/07 CIBP SET @ 9158' WITH 20' CEMENT SET 11/21/08 DST Data	
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009	PBTD @ 9446'	u OGCM
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009 Hydrostatic (psig) First	PBTD @ 9446'	A OGCM
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009 # Date Top Depth Btm Depth Initial Final Initial F	PBTD @ 9446'	4 OGCM
# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009 # Date Top Depth Btm Depth Initial Final Initial F	PBTD @ 9446'	A OGCM
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# TOP PERF BTM PERF SPF FORM. DATE CO 9320-9414 TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT / PRIME MOVER INFO. UNIT SL, SPM PM OTHER Prepared by: BOB GILMORE Date. 4/22/2009 # Date Top Depth Btm Depth Intual Final Initial Fi	PBTD @ 9446'	
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