

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JUN 29 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| | |
|--|--------------|
| WELL API NO. | 30-025-37491 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Red Raider State | |
| 8. Well number 002 | |
| 9. OGRID Number 299137 | |
| 10. Pool name or Wildcat 76480 Eumont-Yates-7 Rivers Queen Gas | |
| Featherstone; Dane Spring; E | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' GR | |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A | |
| Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

C.O.G. Operating L.L.C

3. Address of Operator

550 W. Texas, Ste. 1300 Fasken Tower II Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 19 Township 20-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3628' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/12/09 Trip Equip. from Roswell to location.
- 6/15/09 Complete MIRU. Contact Maxie Brown (OCD) in AM. ND WH, NU BOP. Tag CIBP @ 7,390'. Pump 80bbl gel water. Spot 40sx cmt. POOH Tbg. Std back 126 jts. SDFD.
- 6/16/09 Lay down Tbg in well. Run 5½ gauge ring. Tag TOC @ 7,000'. POOH w/ gauge ring. RIH w/ 5½" CIBP - set @ 3,920'. R/D WL. RIH w/ Tbg - Tag CIBP w/ 126 jts. POOH Tbg. WOC 4 hrs. Tag TOC @ 3,265'. Lay down 23 jts. Mix & spot 40sx cmt @ 3,210. Displace TOC 2,805'. POOH Tbg. Std back 66 jts & lay down 37 jts. SDFD.
- 6/17/09 ND BOP & WH. Cut 5½" csg @ 2,000'. Pull & lay down 48 jts csg. Run 66 jts & spot 70sx cmt neat. WOC ON.
- 6/18/09 RIH Tbg - Tag TOC @ 1,733'. Lay down 37 jts. Spot 40sx cmt @ 904'. WOC 4 hrs. Tag TOC @ 748'. Spot 145sx cmt @ 570'. Displace. POOH Tbg. WOC ON.
- 6/19/09 Tag TOC @ 100'. ND BOP & WH. Run 2 jts & spot 20sx cmt @ 60' to surface. Well P&A. RDMO.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

P&A Supervisor

DATE 6/24/2009

Type or print name Gary Eggleston

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 30 2009

Conditions of Approval (if any):