New Mexico Oil Conservation Division, District I

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0135

Exp	ires	: N	love	mbe	r 30), 2()00

6. If Indian, Allottee or Tribe Name

NM0449372

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

If Unit or CA/Agreement Name and/or No

SUBMIT IN TRIPLICATE -	Todd Lower SA Unit					
1. Type of Well Oil Well Gas Well X Other	8. Well Name and No. #295 /					
2 Name of Operator OXY USA Inc. 3a. Address		16696 3b. Phone No. (include ar	ea codė)	9 API Well No.		
P.O. Box 50250, Midland, TX 79710-		432-685-5717		30-041-20171 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey II 660 FSL 1980 FEL SWSE(0) Sec 29 T	Todd Lower San Andres Assoc. 11. County or Parish, State Roosevelt NM ORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporanl Water Disp	e Other		
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp	y state all pertinent detai lete horizontally, give s	ls, including estimated start	ing date of any pro	posed work and approximate duration thereof tical depths of all pertinent markers and zones		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

JUN 29 2009

See Attached

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED.

Title			
	Sr. Regulatory Analyst		
Date	6/8/09		
AL OR STA	ATE OFFICE USE		
Title	PETROLEUM ENGINEER	Date	JUN 2 4 2009
nt or Office ease	Ka		
	Date AL OR STA	Sr. Regulatory Analyst Date CEC9 AL OR STATE OFFICE USE Title PETROLEUM ENGINEER It of Office	Sr. Regulatory Analyst Date CCC AL OR STATE OFFICE USE Title PETROLEUM ENGINEER Date It of Office

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Todd Lower San Andres Unit #295

	Remarks
4/13/09	MIRU PU TRY TO PUMP DOWN TUBING. WELL CIRCULATED. POSSIBLE SHALLOW TUBING LEAK.SHUT CSG
	VALVE PRESSURED WELL TO 300#.HOLDING.
	RIG UP GRAY WIRELINE. RUN 1.5 GUAGE RING TO 4113'. BOTTOM OF PACKER @ 3787'
	RUN 1 3/8' CHEMICAL CUTTER. CUT 2 3/8" IPC TUBING @ 3740'. RIG DOWN GRAY
	NDWH, NUBOP PICK UP ON TUBING. STILL STUCK. WORK TUBING TO MAKE SURE CUT
	TUBING BAD. FOUND HOLES THROUGH OUT THE STRING AND PIN ENDS EAT UP. LAY DOWN 118 JOINTS 2 3/8"IPC.& CUT JOINT
4/14/09	PICK UP 3 7/8" OVERSHOT, 3 1/8" BUMPER SUB & 2 3/8" TUBING. TAG FISH @ 4082' WORK OVER FISH. RELEASE PACKER
	PULL OUT OF HOLE WITH OVERSHOT. RECOVERED TUBING & 4 1/2" AD1 PACKER IN OVERSHOT. LAY DOWN TOOLS
	RUN IN HOLE WITH 3 7/8' SKIRTED BIT. TAG @ 4136', RU SWIVEL
	CIRCULATE HOLE WITH 65 BBLS 10# BRINE BEFORE CLEANOUT
4/45/00	CLEAN OUT IRON SULFIDE 4136' - 4188'. CIRCULATE CLEAN RESUME CLEANING OUT IRON SULFIDE WITH 3 7/8 BIT 4188' - 4322'. CIRCULATE CLEAN
4/15/09	RD POWER SWIVEL, POOH W/ 3-7/8" BIT, RIH W/ 4-1/2" RBP,SET @ 4130'
	TEST CASING TO 600 PSI. LOST 200 PSI IN 3 MINUTES
	TRY TO ISOLATE WHERE CASING LEAKED. CASING TESTED GOOD TO 600 PSI @ 4062' TO SURFACE. WOULD NOT TEST BELOW 4062.
4440400	MOVE PLUG BACK TO 4062'. LEAKED, 4030' LEAKED, 3996' LEAKED. POSSIBLE BRIDGE PLUG FAILURE
4/16/09	MOVE 4 1/2 RBP TO 3766'. TEST PLUG AND CSG TO 600 PSI, LOST 200 PSI IN 1 MIN. POOH W/ RBP
	RIH WITH 4 1/2 RBP, 2 3/8 X 4' SUB, 4 1/2 ARROW SET PKR. SET PLUG @ 4034', PKR @ 4034'.
	TEST PLUG TO 800 PSI, TESTED GOOD.
	ISOLATE CSG LEAK WITH PLUG AND PKR. FOUND LEAK, 1352'-1385'. TRY TO PUMP INTO LEAK. COULD NOT PUMP INTO LEAK. LEAK 300 PSI IN 5 MIN.
4/17/09	
	RIH WITH PKR & RETRIEVING HEAD, LATCH ON TO PLUG @4032'. REL 4-1/2" RBP POOH WITH PKR & PLUG. RIH & SET 4-1/2' CIBP @ 4230'. TEST CIBP TO 600 PSI. TESTED GOOD.
	LAY DOWN 2 3/8" WORKSTRING, NDBOP, NUWH, RDPU
5/5/09	MIRU, NDWH, NU BOP. RIH & TAG CIBP @ 4230'
5/6/09	CIRC W/ 10# MUD LADEN FLUID, M&P 25sx CMT ON CIBP, CALC TOC @ 3868'
	POOH TO 3515', M&P 25sx CMT, CALC TOC @ 3154'
	POOH W/ TBG, RIH W/ 4.5" AD-1 PKR SET @ 2008, RUWL, PERF CSG @ 2450', EIR 1.25 BBLS/MIN @ 1150PSI, SQZ 45sx CMT, SI @ 725PSI, WOC
	REL PKR, POOH SET @ 1695', RIH W/ WL, TAG CMT @ 2220',
	PUH AND PERFORATE @ 2100', EIR 1.5 BBLS/MIN @ 1500PSI, SQZ 45sx CMT, SI @ 900PSI, WOC
5/7/09	REL PKR, POOH SET @ 1095', RIH W/ WL, TAG CMT @ 1895', PUH AND PERFORATE @ 1200'
	EIR, SQZ 45sx CMT, WOC, RIH & TAG CMT @ 980'
	PUH AND PERFORATE @ 379', EIR, SQZ 100sx CMT, CIRC CMT TO SURF.



EIR, SQZ 45sx CMT, WOC, RIH & TAG CMT @ 980'

NDBOP, TOP OFF CSG, RDMO PU