

**New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240**

Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

*Water Injection* ✓

2. Name of Operator

*Yates Drilling Company*

3a. Address

*105 S. 4th Str., Artesia, NM 88210*

3b. Phone No. (include area code)

*505-748-8663*

4 Location of Well (Footage, Sec, T, R., M., OR Survey Description)

*1980' FSL & 660' FWL Section 34-12S-31E*

*Unit - L* ✓

5 Lease Serial No

*NMNM90438*

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

*Cactus Queen Ut*

8 Well Name and No.

*Cactus Queen Unit #10*

9 API Well No

*30-005-20880* ✓

10. Field and Pool, or Exploratory Area

*SE Chaves QN Gas Area Assoc* ✓

11. County or Parish, State

*Chaves Co., NM* ✓

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

**RECEIVED**

**JUN 29 2009**

**HOBBSOC**

**Approved as to plugging of the  
well bore. Liability under bond  
is retained until surface resto-  
ration is completed.**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Karen J. Leishman*

Title *Operations Tech*

Signature

*Karen J. Leishman*

Date *6/5/2009*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/S/ DAVID R. GLASS**

Title **PETROLEUM ENGINEER**

Date

**JUN 16 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*KJ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Drilling Company  
Cactus Queen Unit #10  
Unit L, Section 34-12S-31E  
Chaves County, NM  
30-005-20880  
Sundry attachment  
June 5, 2009

5/29/2009	RU plugging unit. POH with tubing and packer. Set CIBP at 2,690'. Tagged CIBP, circulated with 50 bbls 10# mud. Pumped 25 sxs cement on top of CIBP. Pumped 25 sxs cement at 1,950' to 1,709'.
6/1/2009	Perforate at 1,100'. Attempted to circulate, but unable to, pumped 30 sxs cement from 1,150' to 861'.
6/2/2009	Tagged plug at 800'. Perforated at 450'. Circulated 135 sxs cement out of 5 1/2" annulus and up 5 1/2" casing. Cleaned location and erected dry hole marker.

**REVIEWED BY PET**  
*GEA*