

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(September 2001)

**RECEIVED**

**JUN 29 2009**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004

**HOBBS**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other



2. Name of Operator

Yates Drilling Company

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No (include area code)

505-748-8663

4. Location of Well (Footage, Sec, T, R., M., OR Survey Description)

1650' **F&L** & 2310' **FEL** Section 27-12S-31E

*Unit-5*

5. Lease Serial No  
NMNM015807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cactus QN Ut

8. Well Name and No

Cactus QN Ut #2

9. API Well No

30-005-20997

10. Field and Pool, or Exploratory Area

SE Chaves QN Gas Area Assoc

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

APPROVED AS TO PLUGGING OF THIS  
WELL BORE. LIABILITY UNDER BOND  
IS RETAINED UNTIL SURFACE RESTORATION  
IS COMPLETED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karen J. Leishman

Title Operations Tech

Signature

*Karen J. Leishman*

Date 6/5/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ DAVID R. GLASS**

Title **PETROLEUM ENGINEER** Date **JUN 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Kz*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Drilling Company  
Cactus Queen Unit #2  
Unit J, Section 27-12S-31E  
Chaves County, NM  
30-005-20997  
Sundry attachment  
June 6, 2009

5/27/2009	RU plugging unit. Notified Eddie Fitzpatrick, BLM, of plugging operations.
5/28/2009	Attempted to unseat pump, pump was stuck. Pumped 90 bbls of fresh water and was able to unseat pump.
5/29/2009	Set CIBP at 2,950'. Circulated well with 45 bbls 10# mud. Pumped 25 sxs cement on top of CIBP. Pumped 25 sxs cement from 2,200' to 1,959'. Perforated at 1,400'. Attempted to pump into perfs, unable to, squeezed perfs off with 35 sxs cement from 1,400' to 1,258'.
6/1/2009	Tagged plug at 1,330'. Perforated at 480'. Attempted to circulate hole, could not. Pumped 30 sxs cement from 535' to 246'.
6/2/2009	Tagged plug at 266'. Perforated at 60'. Circulated 20 sxs cement out of 5 1/2" annulus and 5 1/2" casing. Cleaned location and erected dry hole marker.