

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Yates Drilling Company

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

505-748-8663

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Unit-D ✓
750' FNL & 1000' FWL Section 34-12S-31E

5. Lease Serial No

NMNM0256521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Cactus QN Ut

8. Well Name and No

Cactus Queen Unit #16 ✓

9. API Well No.

30-005-21159 ✓

10. Field and Pool, or Exploratory Area

SE Chaves QN Gas Area Assoc ✓

11. County or Parish, State

Chaves Co., NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

RECEIVED
JUN 29 2009
HOBBSOCD

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karen J. Leishman

Title

Operations Tech

Signature

Karen J. Leishman

Date

6/5/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

JUN 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

[Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Drilling Company
Cactus Queen Unit #16
Unit D, Section 34-12S-31E
Chaves County, NM
30-005-21159
Sundry attachment
June 5, 2009

5/5/2009	Moved in plugging unit. Notified Glen Garland, BLM of plugging operations.
5/7/2009	RU plugging unit. POH with rods, tubing and pump. Set CIBP 2,750'.
5/8/2009	Tagged CIBP at 2,750'. Attempted to circulate 80 bbls 10# mud, unable to circulate. Pumped 25 sxs cement on top of CIBP. WOC. Tagged cement at 2,720'.
5/11/2009	Set CIBP at 2,620' per instructions from Eddie Fitzpatrick, BLM. Circulated 80 bbls 10# mud. Pumped 25 sxs cement on top of CIBP. Pumped 25 sxs cement plug from 1,900' to 1,659'. Pumped 25 sxs cement plug at 1,200'. WOC 4 hrs. Tagged plug at 930'. Pumped 55 sxs cement from 510' to surface.
5/12/2009	Cleaned location and erected dry hole marker.