

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NM0321281**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
**Todd Lower SA Unit**

8. Well Name and No.

**#293**

9. API Well No.

**30-041-20683**

10. Field and Pool, or Exploratory Area  
**Todd Lower San Andres Assoc**

11. County or Parish, State

**Roosevelt**

**NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

**Eng**

**Injection**

2. Name of Operator

**OXY USA Inc.**

**16696**

3a. Address

**P.O. Box 50250, Midland, TX 79710-0250**

3b. Phone No. (include area code)

**432-685-5717**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660 FSL 700 FWL SWSW(M) Sec 29 T7S R36E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**RECEIVED**

**JUN 29 2009**

**HOBBSCO**

See Attached

APPROVED AS TO PLUGGING OF THIS  
WELL BORE. LIABILITY UNDER BOND  
IS RETAINED UNTIL SURFACE RESTORATION  
IS COMPLETED.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David Stewart**

Title

**Sr. Regulatory Analyst**

Date

**6/6/09**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/S/ DAVID R. GLASS**

Title

**PETROLEUM ENGINEER**

Date

**JUN 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Todd Lower San Andres Unit #293

Date	Remarks
4/3/09	RU PU AND REV UNIT. CIRC HOLE WITH 90 BBLS 10 # BRINE THROUGH TBG LEAK. ND WH, NU FLANGE & BOP  PICK UP ON PACKER. TBG PARTED. PULL 56-2 3/8 IPC JOINTS. HOLE FOUND 40 JTS DOWN, TBG GETTING BAD. LAY DOWN 40-2 3/8 JTS IPC TBG. HAD TROUBLE GETTING SLIPS AND TONGS TO BITE CORRODED TBG. TWISTED OFF 4 JTS. PARTED 96 JTS DOWN, BODY BREAK 3' BELOW COLLAR.
4/6/09	PICK UP 4-11/16 OVERSHOT, 3-3 3/4 JARS, BUMPER SUB, DRILL COLLARS, AND 2 7/8 WORKSTRING. TAG @ 2934'. TRY TO WORK OVER TBG, COULD NOT GET DOWN TO TOP OF FISH @ 2963'. POOH CUTLIP GUIDE ON OVERSHOT WAS EGGED.
4/7/09	RIH WITH 3 7/8 BIT. TAG @ 2934' TRY TO WORK BIT THROUGH BAD CSG. WOULD NOT FALL THROUGH. PULL REMAINING TUBING & 3 7/8" BIT. FOUND NO MARKS ON BIT
4/8/09	RIH WITH 2 3/8 BENT TBG SUB AND 2 3/8 X 4 SUB ON 2 7/8 WORKSTRING. TAG @ 2934'. TRY TO WORK BENT SUB THROUGH BAD CASING. WORK THROUGH BAD CASING TO 2942'. CIRCULATE HOLE WITH 70 BBLS 10# BRINE. IRON SULFIDE IN RETURNS PULL OUT OF HOLE WITH BENT SUB. BOTTOM SUB WAS CORKSCREWED RUN IN HOLE WITH 4 1/2" LEAD IMPRESSION BLOCK. TAG @ 2934' PULL IMPRESSION BLOCK. HAD MARKS ON BOTTOM LIP OF BLOCK
4/8/09	PICK UP 10 JOINTS 2 3/8" IPC TUBING, ND BOP, NUWH, RDPU
5/1/09	MIRU, NDWH, NU BOP
5/4/09	RIH W/ 5.5 AD-1 PKR SET @ 2636 EIR 3 BBLS @ 1800 PSI, SQUEEZE 200sx CLASS C NEAT CMT FLUSH W/ 14 BBLS SION @ 1550 PSI WOC OVERNIGHT
5/5/09	PRESSURE TEST CSG @ 2000 PSI, REL PKR, POOH. RIH W/ TBG & TAG @ 2730' POOH TO 2448', SPOT 25sx CMT, CALC. TOC @ 2202'. POOH TO 2103', SPOT 25sx CMT, CALC. TOC @ 1857'. POOH TO 1224', SPOT 25sx CMT, CALC TOC @ 987'. POOH TO 408' M&P 45sx CMT TO SURFACE. NDBOP, TOP OFF CSG, RDMO PU