Submit 3 Copies To Appropriate District  Office  State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240	WELL API NO. 30-025-27034
District II 1301 W Grand Ave, Artesia, RECEIVELCONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410R 2 / 71115 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 HOBBSULD	B-1535
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State F-1
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number # 10
	9. OGRID Number 217817
2. Name of Operator ConocoPhillips Company	9. OGRID Number 21/81/
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 51810 Midland, Tx 79710	Eunice Monument: GB/SA (23000)
4. Well Location  Unit Letter V . 330 feet from the South line and 1	650 feet from the West line
Ont Letterteet from the interaction	leet from theinic
Section 1 Township 21S Range 36E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3510	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: Recom	pletion (Plug Back)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	•
1/15/2009-2/6/2009	
MIRU. TOOH w/rods, pump, and tubing. Set CIBP@3935' w/35' cmt. Perforate Grayburg formation 3800-15, 3845-53, 3879-84.	
A/2000 gls 15% HCl and F w/28000 gls 25# gelled water + 48297# 20/40 resin coated sand. Clean out to 3907' (PBTD) RIH w/2 7/8"	
tubing and set at 3886'. RDMO. Turned to production.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
	.*
SIGNATURE TITLE Sr. Regulatory S	pecialist DATE 3/25/09
Donna I Wil	liams0
Type or print name Donna Williams E-mail address: Conocophill	ips.com PHONE: 432-688-6943
For State Use Only	
	DUVC U EN III
APPROVED BY: TITLE PETROLEUM ENGINE	DATE JUN30 2009
APPROVED BY:  Conditions of Approval (if any): 2A Hardy Blinebry	DATE JUN30 2009