

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 27 2009
HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. ✓
30-025-27034
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No B-1535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)
7 Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER
8 Name of Operator
ConocoPhillips Company
10. Address of Operator
P.O. Box 51810 Midland, Tx 79710
12. Location
Unit Ltr Section Township Range Lot Feet from the
Surface: V 1 21S 36E 330
BH:
13. Date Spudded 3/20/1981 14. Date T D Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 2/6/2009 17. Elevations (DF and RKB, RT, GR, etc.) 3510
18. Total Measured Depth of Well 7004 19. Plug Back Measured Depth CIBP@3935 w/35' cmt 20 Was Directional Survey Made? No 21. Type Electric and Other Logs Run On File
22. Producing Interval(s), of this completion - Top, Bottom, Name
3800 - 3884

5. Lease Name or Unit Agreement Name State F-1 ✓
6. Well Number: # 10

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1251	17 1/2"	1020 sxs	
9 5/8	40#	5100	12 1/4	3210 sxs	

24. LINER RECORD 25 TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3886	

26. Perforation record (interval, size, and number)
3800-15, 3845-53, 3879-84 (Grayburg)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3800-3884 A w/2000 gls 15% HCl and F w/28000 gls 25#
Gelled water + 48297# 20/40 resin coated sand

28. PRODUCTION

Date First Production 2/5/2009 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod or Shut-in) Producing
Date of Test 3/12/2009 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 0 Gas - MCF 2 Water - Bbl. 359 Gas - Oil Ratio
Flow Tubing Press 180 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 2 Water - Bbl. 359 Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By Marshall Allen/Vernon Mackey
31. List Attachments C103.
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A
33. If an on-site burial was used at the well, report the exact location of the on-site burial N/A
Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Printed Name Donna Williams Title Sr. Regulatory Date 3/25/09
E-mail Address Donna.J.Williams@Conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4085	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							Formation Tops on File w/Original Completion Report