

Office:

June 19, 2008

District I

Energy, Minerals and Natural Resources

1625 N French Dr, Hobbs, NM 88201

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St. Francis Dr, Santa Fe, NM 87505

RECEIVED

JUN 29 2009

OIL CONSERVATION DIVISION

HOBBSD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-00004

6. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VA-2165

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 15 Township 9S Range 32E NMPM Lea County line

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4332' GR

7. Lease Name or Unit Agreement Name

Dwight AZI State Com

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Undes. Flying M; Abo, South (Oil)  
S.R.R.; Upper Penn (Oil)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Plugback, Recomplete & DHC Allocations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/01/09 Bled down tubing &amp; casing. Loaded casing. Nipple down tree &amp; nipped up BOP. Released pkr.

5/04/09 Set CIBP @ 10,240' w/35' cement. Perforated Upper Penn 9111-9118' (18) &amp; 9221-9242' (42).

5/05/09 Acidized perfs 9221-9242' w/2000 gal 15% NEFE &amp; 55 balls.

5/07/09 Acidized perfs 9111-9118' w/500 gal 15% NEFE &amp; 25 balls.

5/11/09 Perforated Upper Penn 8821-8832' (22).

5/12/09 Acidized w/1000 gal 15% NEFE &amp; 28 balls.

5/13/09 Perforated Abo 8294-8310' (32).

5/14/09 Acidized w/1500 gal 15% NEFE &amp; 48 balls.

5/18/09 Perforated Abo 8151-8156' (10) &amp; 8177-8181' (8).

5/20/09 Acidized w/1000 gal 15% NEFE &amp; 15 balls.

5/25/09 Fraced Abo perfs w/5000 gal 15% Spearhead + 28,000 gal Delta Frac 2000 + 32,000# 20/40 Expedite.

5/31/09 Released RBP. 2-7/8" tubing @ 9485'.

Well is completed in Undes. Flying M; Abo, South (Oil) and S.R.R.; Upper Penn (Oil). (DHC-4195 - allocations on page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 6/26/09Type or print name Allison Barton E-mail address: abarton@ypcnm.com PHONE: (575) 748-4385

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 30 2009

Conditions of Approval (if any):

Yates Petroleum Corporation  
Dwight AZI State Com #1  
API #30-025-00004  
Form C-103 dated 6/26/09  
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**DHC-4195 allocations are as follows:**

Undes. Flying M; Abo, South (Oil)

Oil = 100%  
Gas = 42%  
Water = 42%

S.R.R.; Upper Penn Pool

Oil = 0%  
Gas = 58%  
Water = 58%