Offiæ-		of New Mex			Form C-103
District I	Energy, Mine	rals and Natur	al Resources	WELL API NO.	June 19, 2008
1625 N French Dr , Hobbs, NM 8	ECHINED				0-025-00004
District II 1301 W Grand Ave, Artesia, NM 88210  District III  29 ZUUM 220 South St. Francis Dr.			6. Indicate Type of Lease		
TUUO KIO Brazos Kri Aziec NIVI X/41U 3			STATE S FEE		
District IV 1220 S St. Francis Dr., Santa Fe, NM 1220 S St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.		
87505					VA-2165
	OTICES AND REPORT		C D A CW TO A	7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP				Dwigh	it AZI State Com
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well	Gas Well Othe	r 🗸			1
2. Name of Operator				9. OGRID Numl	/
Yates Petroleum Corporation				10 Dool nome o	025575 /
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Undes. Flying M; Abo, South (Oil)		
105 Bouth Fourth Street, Artesi	u, 1111 00210				Upper Penn (Oil)
4. Well Location				<u> </u>	,
Unit Letter P:	660 feet from the	South	line and	660 feet from	n the <u>East</u> line
Section 15	Township	9S Ran		NMPM Le	ea County 🗸
	11. Elevation (Sho				
		4332'	GR		
12 Ch -	1. A	a Indianta Ma	tuma of Matica	Damant an Othan	- Data
12. Chec	ck Appropriate Box t	o maicate Na	nure of Notice,	Report or Other	Data
NOTICE OF	INTENTION TO:	i	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK		DON 🗌 📗	REMEDIAL WORL		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	. 📙	COMMENCE DRI		P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMP	L 🔲	CASING/CEMENT	I JOB 📙	
DOWNHOLE COMMINGLE					
OTHER:			OTHER: Plu	gback, Recomplete	e & DHC Allocations
13. Describe proposed or co			ertinent details, and	l give pertinent dat	tes, including estimated date
13. Describe proposed or co			ertinent details, and	l give pertinent dat	
13. Describe proposed or co			ertinent details, and	l give pertinent dat	tes, including estimated date
13. Describe proposed or co of starting any proposed or recompletion.	l work). SEE RULE 110	3. For Multiple	ertinent details, and e Completions: Att	d give pertinent dat tach wellbore diag	tes, including estimated date
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Yates Petroleum Corporation Dwight AZI State Com #1 API #30-025-00004 Form C-103 dated 6/26/09 Page Two

## DHC-4195 allocations are as follows:

Undes. Flying M; Abo, South (Oil) S.R.R.; Upper Penn Pool

Oil = 100% Oil = 0% Gas = 42% Gas = 58% Water = 42% Water = 58%