Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM
District II
1625 N. French Dr., Hobbs, NM
No. of the control of the co

Date.

6/26/09

Phone:

(575) 748-1471

District III 1000 Rio Brazos Rd., Aztec, NM 874UN 2 9 7009 District IV 1220 S St Francis Dr., Santa Fe, INDEBSOCD  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505												Appropriate District Office 5 Copies	
1220 S St Franc	I.				Santa Fe, N. <b>OWABLE</b>		гно	RIZATIO	ON T	T O		AMENDED REPORT <b>PORT</b>	
Operator n	ame and .	Address						<sup>2</sup> OGRID					
105 S. 4		orporau		025575  3 Reason for Filing Code/ Effective Da						ctive Date			
	NM 882		UE (I			RT for 26 BOPD for June 20							
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 - 025-00004 Undes. Flying M						Abo, South (Oil)					ol Code	Code 24590	
7 Property C	8 P	operty Nai		` ` ` · · · · · · · · · · · · · · · · ·				ell Numb	Il Number				
	068				Dwight AZI S	State Com					1		
II. 10 Su	rface Lo	Townshi	p Range	Lot Idn	Feet from the	ne North/South Line   Feet from the				East/West line County			
P 15		<b>9S</b>	32E	Lot run	660	South		660		East		Lea	
	ttom Ho												
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South	h line	Feet from	the 1	East/V	Vest line	County	
12 Lse Code	13 Produc	ing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Peri	nit Number	16 (	C-129 Effective D		oto 17 C 12		29 Expiration Date	
$  \mathbf{s}  $		ode nping		ate	C-129 Ten	C-129 Effective I				ite	C-1	29 Expiration Date	
III. Oil a	•		orters				<u> </u>					· · · · · · · · · · · · · · · · · · ·	
18 Transpor	ter	19 Transporter Name										<sup>20</sup> O/G/W	
OGRID		and Address Occidental Energy Trans, LLC											
016696		5 Greenway Plaza, Suite 110										О	
Called Co.		Houston, TX 77046									scenter)	TATA IN BANKARA	
		Agave Energy Co.											
147831		105 S. 4 <sup>th</sup> Str. Artesia, NM 88210										G	
11. Co. 11. Co									LUXII				
	1748-1747										95-00-45-00 S		
												de calculation for the second second second second second	
IV. Well													
21 Spud Date RC 4/30/09			Ready Date 6/17/09		<sup>23</sup> TD 1,125'	<sup>24</sup> PBTE 10.240'			oration -8310°		~	<sup>26</sup> ДНС)МС	
<sup>27</sup> Hole Size				g & Tubin		<sup>29</sup> Depth Set					30 Sacks Cement		
11010 511			045111	5 1 4011	- S	Depth Set					540	as cement	
									-				
	TO ORIGINAL	AL COMPLETION											
		2-7/8"				9485'							
V. Well Test Data													
31 Date New			very Date	<sup>33</sup> 7	Test Date	<sup>34</sup> Test	Lengtl	h 35	Tbg.	Press	ure	<sup>36</sup> Csg. Pressure	
37 Choke Si	ze	<sup>38</sup> Oil		<sup>39</sup> Water		<sup>40</sup> Gas						41 Test Method	
<sup>42</sup> I hereby cert	Division have	OIL CONSERVATION DIVISION											
been complied complete to the	is true and												
Signature:	Į.	Approved by:											
Printed name:	7	Title: PCTDG TIMA FAROLAND											
Allison Barto		LEILIBUM FWAMERS											
Regulatory Compliance Technician						Approval Date: JUN 3 0 2009							
E-mail Address													
abarton@ypc	nm.com											1	