

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

MAY 18 2009

HOBBSCO

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03006

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2273

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit, Battrey 3, Tract 8

8. Well number 11

9. OGRID Number

217817

10. Pool name or Wildcat

Vaccum (Abo Reef)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3300 N. "A" street Bldg. 6 #247 Midland, Tx. 79705-5406

4. Well Location

Unit Letter C : 990 feet from the South line and 2130 feet from the West line
 Section 34 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,928' GL 3,942' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/APit Liner Thickness: STEEL mil _____ Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) 3/25/2009 Set 5 1/2" CIBP @ 8334'
- 2) 3/26/2009 Circ hole w/ mud spot 25sxs "H" cmt @ 8334'
- 3) 3/30/2009 Spot 25sxs cmt @ 6100' spot 25sxs cmt @ 4416'
- 4) 3/31/2009 Spot 55sxs cmt @ 3600' tag plug @ 3235' spot 30sxs cmt @ 2820' spot 30sxs cmt @ 1771'
- 5) 4/1/2009 Tag plug @ 1610' Perf @ 385' sqz 65sxs cmt @ 385' tag plug @ 272'
- 6) 4/2/2009 Perf @ 60' pump 40sxs cmt from 60' to surface ou of 10 1/2" csg leave 7" full of cmt
- 7) 4/3/2009 Install Dry Hole Marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Larry Winn*TITLE Area ManagerDATE 4/7/2009Type or print name Larry Winn

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 30 2009

Conditions of Approval (if any):

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".