

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Survey No.
LC-058699

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.

MCA Unit 458 ✓

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 797053.a. Phone No. (Include area code)
(432)688-6813

9. API Well No.

30-025-39315 ✓

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec. 26, T17S, R32E, SWSW "M", 610' FSL & 10' FWL ✓

At top prod. interval reported below Sec. 26, T17S, R32E, SWSW "M", 610' FSL & 10' FWL

At total depth Sec. 26, T17S, R32E, SWSW "M", 610' FSL & 10' FWL

10. Field and Pool, or Exploratory

Maljamar, Grayburg-San Andres ✓

11. Sec., T., R. (M), on Block and
Survey or Area Sec. 26, T17S, R32E ✓12. County or Parish
LEA13. State
NM

14. Date Spudded

04/15/2009

15. Date T.D. Reached

04/19/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

05/06/2009

17. Elevations (DF, RKB, RT, GL)*

3942' GR

18. Total Depth: MD 4550'
TVD19. Plug Back T.D.: MD 4496'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CN/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	992'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4540'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4307'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4095'	4277'	4095' - 4206'	.360	2 spf	open
B)			4232' - 4277'	.360	3 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4095' - 4206'	Acidz w/ 4956 gal 20% HCL & 1848 gal 10# Brine w/ Biocide
4095' - 4206'	Frac w/ 27,682 gal YF125ST & 79,013# 16/30 Jordan Prop Sand & 5400 gal WF110
4232' - 4277'	Acidz w/ 1000 gal 20% HCL & 420 gal 10# Brine w/ Biocide

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/7/09	5/26/09	24	→	23	26	362	39.7		ACCEPTED FOR RECORD pumping
Choke Size	Tbg. Press Flwg. SI	Csg Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	150	→				1130	producing	JUN 21 2009

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (~~Sold~~, used for fuel, vented, etc.)

flared/reinjected

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1020'
				Salado	1230'
				Tansill	2237'
				Yates	2391'
				Seven Rivers	2763'
				Queen	3410'
				Grayburg	3791'
				San Andres	4230'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske

Title Regulatory Specialist

Signature

Jalyn N. Fiske

Date 06/09/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.