

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

* Amended * Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30717
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter C: 710 feet from the NORTH line and 2530 feet from the WEST line Section 1 Township 18-S Range 34-E NMPM County LEA		8. Well Number 157
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ACIDIZE

* Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-09-08: MIRU. 07-10-08: TIH W/BHA. 07-11-08: TAG FILL @ 4924. C/O FILL 4924-4962. 07-14-08: TIH W/GUN, CCL.
07-15-08: PERF 4592-4850. SPOT 1000 GALS 15% HCL ACR NEW PERFS. SET PKR @ 4102. 07-16-08: PMP 9000 GALS 15%
HCL FR 4159-4850. 07-17-08: TAG @ 4829. C/O 4829-4962. SET PKR @ 4102. 07-18-08: PMP 30BFW. MIX 220 GALS SCW-
4777 SCALE INHIB. 07-21-08: PU BHA & TBG. SET IN WH. INSTALL ELEC HOOK UP. RIG DOWN. FINAL REPORT

* RIP on 7-21-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 08-01-08

Type or print name Denise Pinkerton E-mail address: leakeid@chevron.com Telephone No. 432-687-7375

APPROVED BY: Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 01 2009
Conditions of Approval (if any)