Office	State of New Me	exico		Form C-103
District I	y Minerals and Natu	ıral Resources	WELL API NO.	June 19, 2008
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II District III District II		3	30-025-03379	
1301 W. Grand Avc., Artesia, NM 88210 District III 1301 W. Grand Avc., Artesia, MW 88210 District III 1301 W. Grand Avc., Artesia, MW 88210 District III 1301 W. Grand Avc., Artesia, MW 88210 District III 1301 W. Grand Avc., Artesia, MW 88210 District III 1301 W		5. Indicate Type of STATE X		
1000 Rio Brazos Rd., Aztec, NM 87410 HOBBSO	CSanta Fe, NM 8	7505	6. State Oil & Gas	
1220 S St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mexico W	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	1 /
Name of Operator Chesapeake Operating, I	nc		9. OGRID Numbe	
3. Address of Operator P.O. Box 18496			10. Pool name or \	147179 Wildcat
Oklahoma City, OK 73	3154-0496			ven Rivers-Queen (Pro Gas)
4. Well Location				
	feet from the South	line and 66		the East line
	Township 21S Ration (Show whether DR	ange 35E . RKB. RT. GR. etc	NMPM	County Lea
3573' G	,	,, 111, 511, 610		
12 (1 1 4		T. (CNT 1:	D (Od r	.
12. Check Appropriat	e Box to Indicate N	lature of Notice	, Report or Other L	Jata
NOTICE OF INTENTIO		T .	SEQUENT REP	
PERFORM REMEDIAL WORK ☐ PLUG AN TEMPORARILY ABANDON ☐ CHANGE	ID ABANDON ∑ EPLANS □	REMEDIAL WOL		ALTERING CASING PAND A
-	E COMPL	CASING/CEMEN		- VIAD V
DOWNHOLE COMMINGLE				
OTHER:	,	OTHER:		П
13. Describe proposed or completed operat of starting any proposed work). SEE R or recompletion.				
Dear Sirs/Madams:				
Chesapeake Operating, Inc. respectfully requ Plug and abandonment procedure, actual and				
Trag and dominon procedure, detail and	proposed went bore an	igiani, i vivio CD 3 v	e 144 (ebb2) pit pen	mt.
			200	
Conditions of Approval: the ope	erator		/	
shall give 24 hour notice the the a	ppropriate		,	
District office before work begins.			,	
	/			
Spud Date:	Rig Release Da	ate:		
		*	11 11 0	
I hereby certify that the information above is tru	e and complete to the b	est of my knowled	ge and belief.	
STONE				
SIGNATURE Comments of the second seco	TTTLE_Senior	r Regulatory Comp	ol. Sp. DAT	ΓΕ <u>06/26/2009</u>
Type or print name Bryan Arrant	E-mail address	s: <u>bryan.arrant@c</u>	hk.com PHC	ONE: <u>(405)935-3782</u>
For State Use Only	1	- O ·	UM.	n/.)
APPROVED BY: Y ALLY STOLE	ON FITLE COY	npliance	CHICAL DAT	E 1/2/2009
Conditions of Approval (if ahy)		1	(B)	· · ·

Workover Proposal



MEXICO W 1

EUMONT Field: County: LEA

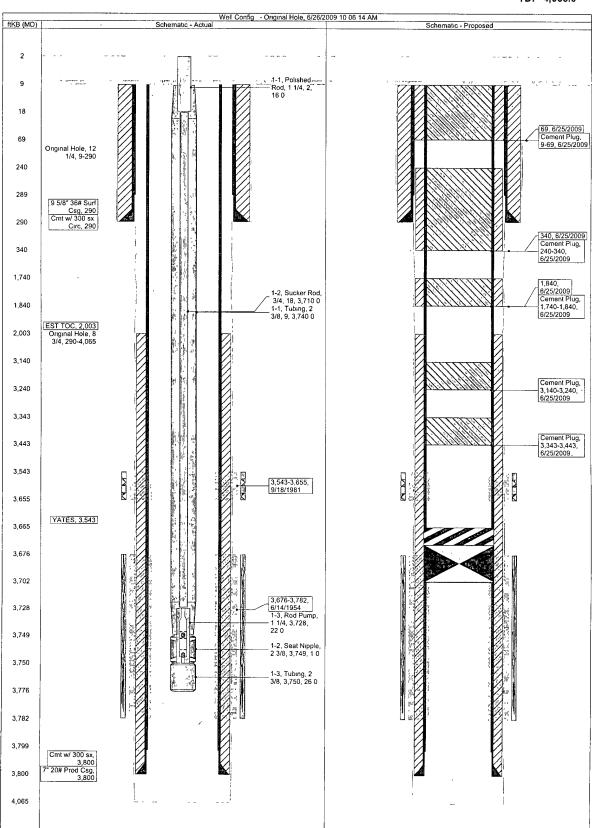
State: **NEW MEXICO** Location:

SEC 2, 21S-35E, 660 FSL & 660 FEL GL 3,573.00 Elevation: KB 3,582.00

KB Height: 9.00

Spud Date: 5/9/1954 Initial Compl. Date: API#: 3002503379 CHK Property #: 891362 1st Prod Date: 1/1/1970 PBTD: Original Hole - 4065.0

TD: 4,065.0





Mexico W 1 Plug and Abandonment <u>Lea County, NM</u>

Current Wellbore Information

TD: 4,065' PBTD: 4,065'

Casing OD: Weight Depth Set TOC					
Surface	9-5/8"	32.3# & 36#		290'	Surface
Production	7"	20#		3,800'	2,003'

Perfs	Top Perf	Bottom Perf	Status	SPF
Yates	3,543'	3,655'	Open	NA
Yates	3,676'	3,782'	Open	NA

Formation Tops	Location	
Top of Salt	1,790'	
Base of Salt	3,190'	
Top of Yates	3,360'	
Top of Seven Rivers	3,790'	

GL: 3,573' KB: 9' KB Height: 3,582'

Procedure

- Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 136 joints of 2-3/8" N-80 worksting.
- 4. Prepare location. Test anchors.
- 5. MIRU PU. NDWH. POH w/ rods. NU and test BOP. POH w/ tubing.
- 6. RIH w/ CIBP and set @ 3700' and dump bail 35' of cement on top. Wait on cement and tag plug.
- 7. PUH to 3,443' and dump bail a 100' (25 sack minimum) cement plug. Wait on cement and tay plug. POH. (Top of Yates @ 3,543')
- 8. Load well with plugging mud and pressure up to 500# and test for leak-off.
- 9. RIH w/ tubing to 3,240' and dump ball a 100' (25 sack minimum) cement plug. Wait on-cement and tag plug. (Base of Salt @ 3,190')
- 10. Perforate casing with 4 squeeze holes @ 1.840' and squeeze a 100' cement plug inside and out. Pull up hole, wait on cement and tag plug. (Top of Salt @ 1,790')
- 11. Perforate casing with 4 squeeze holes @ 340' and squeeze a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (9-5/8" Casing Shoe @ 290')
- 12. Perforate casing with 4 squeeze holes @ 69' and squeeze a cement plug inside and out and circulate to surface. Top off casing POH.
- 13. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman Lynard Barrera Office: 575-391-1462 Cell: 575-631-4942

Production Foreman Steve Serna Office: 575-391-1462 Cell. 575-390-9053 Asset Manager Kim Henderson Office: 405-935-8583 Cell: 405-312-1840