Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

	BUREAU OF LAND MANAGEM		1000 00 2000	5. Lease Serial No)	
SUNDRY NOTICES AND REPORTS ON WELDS SOCI Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☐ ☐ Gas Well ☐ ☐ Other				8 Well Name and No.		
2. Name of Operator Caza Operating, LLC				Mud Slide Slim 15 Federal # 1 9 API Well No		
3a Address 3b Phone N			le area code)	30 025 38469		
200 N. Loraine, Suite 1550, Midland, Texas 79701 432 682 7424 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Lea Bone Springs		
1980 FNL & 1980 FWL, Sec 15, T20S, R34E, Lea County, New Mexico				11. County or Parish, State Lea, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES) TO INDIC	CATE NATU	RE OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Alter Casing Frac	epen cture Treat w Construction g and Abandon g Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other bandon		
If the proposal is to deepen dired Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready 5/11/09_ Set CIBP @ 13,02 (4 SPF) 90° phase 5/12/09_ Cudd Pmp'g Serv 3000 psi. Bled off 5/14/09_ Set CIBP @ 10,100 5/19/09_ HES Frac'd Bone 5/22/09_ TIH w/ Tubing Pto 5/23-26/09_ Swab Load 5/27/09_ RIH w/ Rods & Pto 5/28/09_ Set Pumping Unit 5/29/09_ Finish Setting Puit 5/30/09_ Well on Production 5/31/09_ 24 hrs Pmp'd 48 If 6/01/09_ 24 hrs Pmp'd 88 If 6/02/09_ 24 hrs Pmp'd 62 If 6/03/09_ 24 hrs Pmp'd 73 If 6/03/09_ 24 hr	25 ft. Capped with 20 ft Cement. Te w/ casing gun. Fluid level static. icic acidized Bone Springs (9836 -985 Pressure. R/U Swab. Start Swabbing 0 ft. Capped w/ 20 ft Cement. PBTD Springs Perfs (9836 - 9854) w/ 143,5 amp Assembly. ump. Space Out mping Unit. Start Same. Start Pump on pumping "Lea Bone Springs" 98360, 75 BLW, Gas Vented, Short 705 BO, 69 BLW, Gas Vented, Short 636 BO, 8 BLW, Short 628 BLW. Started BO, 20 BLW, Gas Vented. Short 608	subsurface location No on file in a multiple coming y after all required seted Plug to 50 (4) w/ 2000 gales g Load. 10,080 ft. Te 500 lbs 20/40 E (500 lbs 20/	ons and measured and tru with BLM/BIA Require pletion or recompletion in ements, including reclama 000 PSI. Perforated 5. is 15 % HCL NEFE. It sted Plug to 6000 psi. conoprop mixed .5 - 4 21 hrs pmp'd 3 BO, 12 Not enough volume.	e vertical depths of d subsequent report a new interval, a l atton, have been co is inch casing (B air Ball Action. ppg. Total load	all pertinent markers and zones. ts shall be filed within 30 days Form 3160-4 shall be filed once mpleted, and the operator has one Springs) 9836 ft - 9854 ft ISIP 3700 psi. 15 minute water 2539 bbls.	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Richard L. Wright			Title Operations Manager			
Signature France	L. WustA	Date	00	5/01/2009		
	THIS SPACE FOR FEDE	RAL OR S	TATE OFFICE	USE		
Approved by			MULEUM ENGIN	Date	JUL072009	
	ttached Approval of this notice does not or equitable title to those rights in the sub- conduct operations thereon.		Office	K#		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.