

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 06 2009

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 99048
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Bone Springs Recompletion</u>		6 If Indian, Allottee or Tribe Name
2 Name of Operator Caza Operating, LLC		7 Unit or CA Agreement Name and No.
3 Address 200 N. Loraine, Suite 1550, Midland, Texas 79701	3a Phone No (include area code) 432 682 7424	8 Lease Name and Well No Mud Slide Slim 15 Fed # 1
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FNL & 1980 FWL, At top prod interval reported below 1980 FNL & 1980 FWL At total depth 1980 FNL & 1980 FWL		9 AFI Well No 30 025 38469
14 Date Spudded 12/22/2008	15 Date T D Reached 03/01/2008	10 Field and Pool, or Exploratory Lea Bone Springs
16 Date Completed 05/29/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		11 Sec, T, R, M, on Block and Survey or Area See 15, 155S, R34E
17 Elevations (DF, RKB, RT, GL)* DF 19, FKB 20, GL 3642 ft.		12 County or Parish Lea State NM
18. Total Depth: MD 13,514 TVD 13,514	19 Plug Back T D MD 10,080 TVD 10,080	20. Depth Bridge Plug Set: MD 10,100 TVD 10,100
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, DNL, GR, DLL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
24	20" X42	122	GL	60	NA	1.4 yds Mix	NA	Surf	NA
17.5	13.325 J	54.5	21	1621	NA	1205 Sks C	401	Surf	NA
12.25	9.625 N-	40	20	5525	3546	1875 Sks C	659	Surf	NA
8.5/7.875	5.5 L&P	20/17#	19	13514	8512	1600 Sks H	336	8512 Stg tool	NA
						1200 sks C	323	2955 CBL	NA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9899 ft	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Morrow	12590	13514	13395-13047	.38	93	Abandoned
B) Bone Springs	9830	9860	9836-9854	.40 in	72	Producing
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
13395 - 13047	Acid 4000 gals. Frac 85722 gals 40 lb Linear Gel Fluid w/ 494 Tons CO2- Propped w/ 102325 lbs 20/40 Bauxite
9836 - 9854	Acid 2000 gals. Frac w/ 143,500 lbs 20/40 Econoprop. Total load 2539 bbls.

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/04/2008	06/16/2008	24	→	Trace	314	.4	55	.83	Flowing on Plunger Lift
Choke Size Open	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate →	Oil BBL 0	Gas MCF 0	Water BBL 0	Gas/Oil Ratio 0	Well Status	Zone Abandoned.

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/29/2009	06/26/2009	24	→	20	17	7			Pumping
Choke Size NA	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate →	Oil BBL 20	Gas MCF 17	Water BBL 7	Gas/Oil Ratio 850/1	Well Status	Producing

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates Delaware Bone Spring 1st Bone Spring Sand 2nd Bone Spring Sand 3rd Bone Spring Sand Wolfcamp Shale Strawn Atoka Clastics Morrow Lime Morrow Clastics Middle Morrow Lower Morrow TD	3332 + 330 ss 5436 -1775 ss 8330 - 4669 ss 9485 - 5824 ss 9945 - 6284 ss 10700 - 7039 ss 11035 - 7374 ss 12120 - 8459 ss 12480 - 8819 ss 12590 - 8929 ss 12915 - 9254 ss 13045 - 9384 ss 13245 - 9584 ss 13514 ft

32. Additional remarks (include plugging procedure):

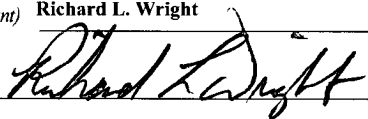
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Richard L. Wright**Title **Operations Manager**

Signature



Date

6-30-2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.